

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 05608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Indian Basin-Upper Penn Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

3 - 21S - 23E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

19. ELEV. CASINGHEAD

3796'

23. INTERVALS DRILLED BY

all

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	143'	17-1/2"	325 sacks	none
9-5/8"	36#	2095'	12-1/4"	1550 sacks	None
7"	23 and 26#	7898'	8-3/4"	930 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None				2-3/8"	7411'	7283'

31. PERFORATION RECORD (Interval, size and number)

7432-7501 with 35 shots

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7432-7501'	2000 gal 15% acid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-28-65	Flowing	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-28-65	7	8/64"	→	-	*	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	* GAOPP -12065 MCF	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

TEST WITNESSED BY
J. F. Genzer

35. LIST OF ATTACHMENTS

Induction-Electric Log (2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Area Supt.

DATE

6-15-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to J.

RECEIVED

JUN 22 1965

ARTESIAN OFFICE

STATE OF NEW MEXICO
GEOLOGICAL SURVEY
OFFICE OF ARTESIAN WATER
SANTA FE, N.M.

RECEIVED
JUN 15 1965

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Electric Log Tops

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUCK VERT. DEPTH
Glorieta	1989'		(-1818)
Basal Leonard	5519'		(-1712)
Wolfcamp	5690'		(-1863)
Cisco	7313'		(-3506)
Strawn	8033'		(-4226)
Bend	8597'		(-4790)

38.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Area	8/8"		Waiting on pipeline connection
			See Attached Sheet
			Upper Pennsylvania Gas
			Galena-Red; Garter-Ray; Garter-Ray
			Upper Pennsylvania Gas
			Galena-Red; Garter-Ray; Garter-Ray
			Upper Pennsylvania Gas