

NO. _____
DISTRIBUTION _____
SANTA FE _____
LINE _____
OIL _____
LAND OFFICE _____
TRANSPORTER _____
OIL _____
GAS _____
OPERATOR _____
PRODUCTION OFFICE _____

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the Plant.)

Marathon Oil Company

RECEIVED

Box 220 Hobbs, New Mexico

Reason(s) for filing (Check proper box)

Other (Please explain)

DEC 22 1965

New Well ☒ Change in Transporter of: Oil ☐ Gas ☐ Dry Gas ☐ Condensate ☐ *Correct lease name*
Transporter with tag ☐ Change in Gas ☐ Memo 2-65

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name: North Indian Basin Unit *See com* 3 Indian Basin-Upper Penn Gas
Kind of Lease: State, Federal, or Free Fed
Location: Section K, 1650 Feet from The south Line and 2310 Feet from The west
Range 23E, Township 21S, Range 23E, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter: Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System
Address: (Give address to which approved copy of this form is to be sent) Box 1324 Artesia, New Mexico
Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System
Address: (Give address to which approved copy of this form is to be sent) Box 1324 Artesia, New Mexico
Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐
Date of Completion: 3-12-65 Date Comm. Ready to Prod.: 5-28-65 Total Depth: 9305'
Name of Producing Formation: Indian Basin Upper Penn Gas Top Oil/Gas Pay: 7432'
Perforations: 7432 - 7501' - 35 shots Depth Measuring Shoe: 7898'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 143' 325
12-1/4" 9-5/8" 2095' 1550
8-3/4" 7" 7898' 930

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
ACFP 12065 7 -
Testing Method (pilot, back pr.): Tubing Pressure: Casing Pressure: Choke Size:
back pr. 2319# packer 8/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: JAN 26 1966, 19
BY: *M. C. Armstrong*
TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Signature

Area Supt.

(Title)

Dec. 20, 1965

(Date)