

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

copy to SF
Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

OCT 29 1976

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409, Hobbs, New Mexico 88240 O. C. C.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' from South line and 2310' from West line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3807' KDB

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 05608

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

3

10. FIELD AND POOL, OR FULCRUM

Indian Basin Upper Penn

11. SEC., T., R., S., OR R.R. AND

SURVEY OR AREA
3-21S-23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze Perforated Interval

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set cement retainer at 7459'.

2. Squeezed perms 7467-7501' with 75 sacks Class "H" containing 0.3% Halad 22-A and 3 lbs. salt per sack. Maximum pressure 600 psi.

3. Returned well to production. Well test 10-20-76: 744 MCF gas, 8 bbls. condensate and 110 BW in 24 hours. Prior to squeezing lower zone to reduce water production, the well produced at essentially the same rates.

RECEIVED

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert J. Luschel

TITLE

Petroleum Engineer

DATE

October 27, 1976

(This space for Federal or State office use)

APPROVED BY

J. G. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 28 1976

CONDITIONS OF APPROVAL, IF ANY: