

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "K", 1650' FSL & 2310' FWL
SEC 3, T-21-S, R-23-E

5. Lease Designation and Serial No.
NM 05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Indian Basin
Unit Gas Com

8. Well Name and No.
N. Indian Basin U. GasCom 3

9. API Well No.
30-015-10557

10. Field and Pool, or exploratory Area
Indian Basin Upper Penn

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL CO RECENTLY ADDED PERFS TO THIS UPPER PENN COMPLETION AS BELOW.

11/7/95: MIRU PU. NU BOP POOH W/Tbg and packer.

11/8/95: RIH with RTTS packer on 2 7/8" tubing.

11/9&10/95: Pumped a total of 2500 gallons Temp Block. Well dead. POOH with tbg and packer. Drilled out Cmt retainer @ 7459'. C/O to 7759' PBD

11/11/95: SD for weather 11/12/95: RU wireline co and ran cased hole logs. RD wireline.

11/13/95: SD

11/14/95: Perforated 7610-42. W/2 JSPF 7447-51, 7432-39 W/1 JSPF. 77 holes.

11/15/95: Using PPI packer acidized W/15% HCL 7642-10, 125 gallons per foot. 7451-7432 250 gallons per foot. 7250 gallons total.

11/16 thru 11/18/95: Swabbed total of 536 barrels to frac tank. Moved Packer to 7519 swabbing perfs 7610-42. Swabbed 104 barrels.

11/19 thru 11/21/95: Swabbed 487 barrels. POOH with PPI tool and tubing. Tested well for 10 days. 1 BOPD, 2000 BOPD, 550 MCFPD

12/1/95: MIRU PU. ND tree. NU BOP. POOH W/pump and tubing.

12/2/95: RIH with isolation packers. Straddled and isolated perfs new & old 7432-7501.

RIH/W

Electric submersible pump. Bottom of pump @ 7370'.
ND BOP. NU tree. RDMO PU. Producing perfs 7610-7642.

Test after work 12/11/95: 1 BOPD, 2327 MCFPD, 1984 BOPD

14. I hereby certify that the foregoing is true and correct.

Signed Thomas J. Lane

Title Advanced Engineering Tech

Date 1/26/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.