Form 3160-5 (June 1990)	DEPARTINIL NT OF		OIL CONSER	Budg Ex	FORM APPROVED et Bureau No. 1004-0135 pires: March 31, 1993
	BUREAU OF LAND		ARTESIA, NM 000	NM 05608	signation and Serial No. 3
	SUNDRY NOTICES AND RE			6. If Indian,	Allottee or Tribe Name
Do not use this fo	rm for proposals to drill or to a use "APPLICATION FOR PERM	eepen or reentry to	) a different reservoir.		
	SUBMIT IN T	<u> </u>		North	rCA, Agreement Designation Indian Basin
1. Type of Well Oul Y Gas		JUN	1 8 1996	Unit G	
2. Name of Operator	/	OIL C	YON DIV.	N. Indi	an Basin U. GasCom <u>3</u> №
Marathon Oil 3. Address and Telephone	and the second			30-015-	
P.O. Box 552.		915/682	/1626	(	d Pool, or exploratory Area Basin Upper Penn
	'FSL & 2310'FWL	<b>,</b>			or Parish, State
					Eddy NM
12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NATU	RE OF NOTICE, REPO	ORT, OR O	THER DATA
	SUBMISSION		TYPE OF ACT		
X Notice	e of Intent	Abandon Recomp		Н	Change of Plans New Construction
Subse	quent Report	Pluggin			Non-Routine Fracturing
Final	Abandonment Notice		-	H	Water Shut-Off
		Altering X Other	OFF LEASE MEASUR	MENT.	Conversion to Injection Dispose Water
give subsurface	: locations and measured and true vertical de	pths for all markers and zone	s petunent to this work.)	of starting any p	te: Report results of multiple completion on Well ampletion or Recommetion Report and Los form.) proposed work. If well is directionally drilled.
NORTH INDIAN It will then to the MOC Fe The oil (less	Company requests that product from this we BASIN UNIT SATELLITE f be metered thru an inc d Consolidated Facilit than 2 BPD based on 1 ompressed and sent din 1 be disposed of into	ACILITY. Ividual lease ty. Gas will be tests) will be	separator. The compressed and sold thru the ex IBGP	water an sent din xisting	nd oil will be taken rectly to the IBGP. tankage and LACT.
be done based	on regular well tests	S.	HS UTSPOSAT WET	<b>5</b> . 110	
					-
					_
	2				
Id. I hereby certify the	the foregoing is true and correct	7 Title Advance	ed Engineering To	ech	Date 5/20/96
	eral or State office use) One Signed by Adam Satamen oval, if any:	TitleP	etrolarm Engineer		Dato 6/14/96
Title 18 U.S.C. Sectio	-			f the United State	s any false, fictitious or fraudulent statements
		# See Instruction	on Reverse Side		

## APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

To: Bureau of Land Management P.O. Box 1778 Carlsbad, New Mexico 88220-1778

<u>WELL</u>

<u>Marathon Oil Company</u> is requesting approval for Surface Commingling, and Off Lease Storage & Measurement of Hydrocarbon Production from the following formation and well on Federal Lease No <u>NM 05608</u>;Lease Name: <u>N. Indian Basin Unit</u> (GAS COM)

NO.	<u>LOCATION</u>	<u>sec</u>	TWP. RNG FORMATION
3	UL "K" 1650' FSL & 2310' FWL	3	21-S 23-E Upper Penn

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
<1	<b>4</b> 7. <i>9</i>	2530

with the already commingled Hydrocarbon Production from the Upper Penn formation *MOC Federal*, located in Section 1,T-21-S, R-23-E, Eddy County, New Mexico.

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
904	42.0	2200

And with the already commingled Hydrocarbon Production from the Upper Penn formation on the **Comanche Fed "3"** located in the Sec 2, 3, 10 & 11, T-21-S, R-23-E, Eddy Co., New Mexico.

0/1 107

	OII API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
1	47	4138

And with the already commingled Hydrocarbon Production from the Upper Penn formation on the **Bone Flat Federal Com.** # 91035 located in the West ½ of Section 12, T-21-S, R-23-E, Eddy Co., New Mexico.

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
1185	42.3	2000

And with the already commingled Hydrocarbon Production from the Upper Penn formation on the **Stinking Draw** lease numbers ST K-1877 and ST E-10169-1 located in the South ½ of Section 36, T-21 ½-S, R-23-E, Eddy County, New Mexico.

	Oil API	
<u>BOPD</u>	<u>Gravity</u>	<u>MCFPD</u>
300	42.2	3350

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and locating of all leases and wells that will contribute production to the commingling/common storage facility. All unitized/communitized areas and, producing zones/pools are also clearly illustrated. A schematic diagram is also illustrated which clearly identifies all equipment that will be utilized.

The Storage and Liquid Hydrocarbon Sales Facility is located at Unit Letter "D", Section 1, T-21-S, R-23-E, Eddy County, New Mexico. The Measurment Facility will be located at UL "O" Sec 11, T-21-S, R-23E. The BLM will be notified of any change in facility location.

Production will be allocated to this well based on monthly well tests and the previously approved methods of lease allocation.

The working interest owners were notified of the original commingling proposal and the afore mentioned ammendments.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal Lease.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by lease instrument and, we will submit within 30 days an application for right-of-way to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature Momas no ne for RA Bremban

Name: R. A. Biernbaum Title: Manager, Indian Basin Asset Team May 20, 1996



R-23-E



