

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702

915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K", 1650' FSL & 2310' FWL
SECTION 3, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

North Indian Basin Unit

8. Well Name and No.

North Indian Basin Gas Com.
#3

9. API Well No.

30-015-10557

10. Field and Pool, or exploratory Area

Indian Basin Upper Penn Gas
Pool

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Replace Wlhd. & Pull Liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY replaced the wellhead and pulled the scab liner in this well as follows:

8/28/98 MIRU PU. RD wellhead & RU BOP. POOH w/tubing. Pump hung up, worked it until it came loose. Tried to set RBP but could not. LD sub pump. RIH w/overshot & latched on to RBP. POOH. Didn't have RBP. RIH to 7719' & latched onto RBP w/ overshot. Could not pull it free. POOH & changed to grapple. RIH & latched on to RBP. Could not get free. POOH. RIH w/PPI tools to 7650'. Set packer & dropped standing valve. RU Halliburton. Acidized perfs from 7642' - 7332' w/a total of 2200 gals. 15% NEFE acid @ 50 gpf. Fished FCV. POOH & L/D PPI tools. RIH w/RBP overshot & latched on to RBP trying to release it (Stuck due to scale.) POOH w/ tbg. RIH w/2nd RBP & set @ 3200'. Loaded & tested RBP. POOH w/tbg. RIH w/ production tbg and equipment to RBP. Released RBP and finished RIH w/tbg to surface. Made final splice, landed tbg in seaboard head, ND BOPs and NU wellhead. Bottom RBP stuck @ 7706'. RD PU. Work completed 9/2/98.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 30 1998

14. I hereby certify that the foregoing is true and correct

Signed Garry Larke

Title Engineer Technician

Date 9/17/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____