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NEW MEXICO OIL CONSERVATION COMMISSION
MAY 21 1965
O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N. M. 1832

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company ✓ 3. Address of Operator Box 220 Hobbs, New Mexico 4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1651.3 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 21S RANGE 23E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3943' GL	7. Unit Agreement Name North Indian Basin Unit 8. Farm or Lease Name North Indian Basin Unit 9. Well No. 4 10. Field and Pool, or Wildcat Indian Basin Upper Penn 12. County Eddy
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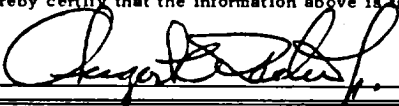
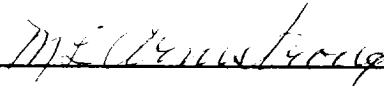
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed drilling 12 $\frac{1}{4}$ " hole to 2105' May 16, 1965. Ran and set 51 joints, 36#, J-55, ST&C, new 9-5/8" casing from 16.45' below the KB to 2101', with setting depth including 3.31' pack off DV collar and 2.82' guide shoe. Bottom 200' casing covered with centralizers. Halliburton metal pedal baskets set at 545', 635', 800' and 850'. Cemented first stage of casing using 145 sx regular cement with 4% gel followed with 250 sx Trinity Litewate cement with 12 $\frac{1}{2}$ # gilsonite per sack followed with 100 sx Class A cement with 2% HA5. Temperature survey indicated no cement behind the casing above the DV collar. Went in hole with 1 $\frac{1}{4}$ " tubing to complete cementing casing. Completed the cementing in 6 additional stages using a total of 300 sacks Trinity regular cement w/ 4% calcium chloride. A total of 795 sacks cement used in the 7 stages. Cement circulated to surface. W.O.C. 18 hrs and tested casing with 2000# for 30 minutes. Tested O.K. Tested DV tool and casing below the DV tool for 30 minutes with 2000#. Tested O.K. Work completed May 19, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Superintendent	DATE 5-20-65
APPROVED BY 	TITLE OC ASB HAS 11/22/2010	DATE MAY 21 1965
CONDITIONS OF APPROVAL, IF ANY:		