

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

clerk
OP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 15 1991

O. C. D.

WELL API NO. 30015105580000
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1877

7. Lease Name or Unit Agreement Name North Indian Basin Unit
8. Well No. 4
9. Pool name or Wildcat Indian Basin (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702

4. Well Location Unit Letter J : 1650 Feet From The South Line and 1651.63 Feet From The East Line Section 16 Township 21-S Range 23-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3955' RKB 3940' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25 thru 9-27-91 Tested safety anchors and MIRU pulling unit. RU Indian Fire and safety to monitor H2S during workover. Attempted to open sliding sleeve with Otis Wireline without success. ND wellhead and installed drilling spool and hydraulic BOP's. Attempted to release packer without success. Perforated 2-3/8" tubing with one hole at 7117'. Equalized pressure on tubing and casing and packer came free. 9-28-91 Killed well with 2% KCl water and POOH with 2-3/8" tubing and packer. RU wireline company and perforated the casing at 7306-11', 7315-19', 7347-51', 7390-7406', 7423-29', 7434-42', 7444-49', 7457-60' and 7470-74' with 4 JSPF for a total of 256 holes. 9-29-91 RIH with Halliburton PPI tool, mechanical casing locator and seating nipple on 2-7/8" tubing. Treated the perforations from 7306-7598' with a Total of 7750 gallons of 15% NEFE acid. 9-30-91 Killed well and POOH with the tubing and PPI tool. RIH with 2-7/8" open ended tubing while waiting on new production tubing string. 10-1-91 Waiting on new production tubing string. 10-2-91 POOH with workstring and RIH with 7" Otis Perma-Latch packer, 1 - 6' x 2-7/8" tubing sub, 1 On-Off tool with 2.313 x-profile

(cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T. N. Tipton TITLE Operations Supt. DATE 10-11-91

TYPE OR PRINT NAME T. N. Tipton TELEPHONE NO. (915) 682-

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 18 1991

CONDITIONS OF APPROVAL, IF ANY: