

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

4557
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-10558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1877
7. Lease Name or Unit Agreement Name NORTH INDIAN BASIN UNIT
8. Well No. 4
9. Pool name or Wildcat INDIAN BASIN UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter J : 1650 Feet From The SOUTH Line and 1651.6 Feet From The EAST Line Section 16 Township 21 SOUTH Range 23 EAST NMPM EDDY County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3940 KB:3955	

FEB - 7 1994

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: FISH PRODUCTION LOGGING TOOL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil co recently completed operations to recover a production logging tool lost during a routine thru tubing survey. The work is summarized below.

1-5-94

MIRU PU. Kill well. NU BOP. POOH with Tbg and Pkr. Test blind and pipe rams. RU Wedge Wireline co. Caught fish and POOH. Rih with junk basket to 7776.45'. Set Baker CIBP @ 7570'. Installed production Tbg and Pkr as follows. Otis Perma-Latch Pkr @ 7193'. On-Off tool @ 7188'. Loaded backside with 2% KCL, chemically inhibited. ND BOP. NU wellhead. Test backside to 500 PSI. Tested OK. Turned well into test facility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Adv. Eng. Tech. DATE 2-4-94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-8324

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE FEB 12 1994

CONDITIONS OF APPROVAL, IF ANY: