

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISE  
bp

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-10558

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM 1832

7. Lease Name or Unit Agreement Name

NORTH INDIAN BASIN UNIT  
891008508-0

8. Well No.

4

9. Pool name or Wildcat

INDIAN BASIN UPPER PENN GAS POOL

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter J: 1650 Feet From The SOUTH Line and 1651 Feet From The WEST Line

Section 28/6 Township 21-S Range 23 NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3940 KB: 3955

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company performed a clean out and acid frac on the above well as follows. Work commenced 2/8/00. MIRU PU. Kill well & NU BOPS. POOH & L/D sub pump and tbg. RIH w/bent jt & AOH tbg into lateral window and tagged @ 7909'. Washed and turned pipe, RIH to 9500'. Pumped on hole 1-1/2 hrs then POOH. RIH w/ported jts of AOH & 7" HDCH packer. Set packer @ 7034' & RU Dowell. Pumped 20,000 gals pad w/50Q CO2 @ 25 bpm and dropped rock salt in 8 stages. Avg. rate 30 gpm, min pressure 2300 psi, maximum pressure 7600 psi. Overflushed w/4779 gals water & CO2. Flowed well back recovering 20 bbls fluid. Swabbed well recovering 40 bbls fluid. Released packer & POOH. Ran Spectra Scan log from 9500' to 6800'. RIH w/2-7/8" tbg to 8055'. Swabbed well recovering 143 bbls fluid in 28 runs, 165 bbls in 33 runs, then 124 bbls in 18 runs. POOH & RIH w/bailer. POOH & RIH w/taper mill & string mills w/collars on tbg. Cleaned out window & RIH w/bailer & bit to 7320'. POOH & L/D bailer. RIH w/3 TD300 pumps & 75 HP motor on 245 jts. 2-7/8" production tbg. Landed bottom of shroud @ 7738'. Made final splice & landed in seaboard head. Put well on line 2/24/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ginny Larke TITLE Engineer Technician DATE 2/28/00

TYPE OR PRINT NAME Ginny Larke TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY Jim W. Green TITLE SUPERVISOR, DISTRICT II DATE APR 21 2001

CONDITIONS OF APPROVAL, IF ANY: