			- ACT ACTAN
			4 OIL CONS COMMISSION
Form 3160-5 (June 1990)	UNI	TED STATES	DD FORM APPROVED
June 1990)	DEPARTMEN	T OF THE INTERIOR	Drawer DB FORM APROVED Artesia, Expirer, March 31, 1993
		AND MANAGEMENT	5. Loase Designation and Social No.
-	SUNDRY NOTICES AN	D REPORTS ON WELLS	NM-051107
Do not use this fo	im for proposals to drill (or to deepen or reentry to a different re-	6. If Indian, Allottee or Tribe Name
(Use "APPLICATION FOR	PERMIT - " for such proposals	
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well			North Indian Basin
2 Name of Ourstand			Unit
2. Name of Operator Marathon Oil Company			8. Well Name and No. N.Indian Basin Unit #5
3. Address and Telephone 1	Lompany		9. API Well No.
P.O. Box 552, Midland TY 70702			30-015-10559
Licenson of well (Poplage, Sec., T., R., M., or Surney Description)			10. Field and Pool, or exploratory Area
UL "K" 19969'' FSL & 1656''' 'FFI			Indian Basin Upper Penn
Sec. 9, T-21-	S, R-23-E	/	11. Cousty or Parish, State
		<i>L</i>	Eddy County NM
12. CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE	
TYPE OF S	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, TYPE OF SUBMISSION		
X Notice o	of Intent		OF ACTION
~			Change of Plans
Subsequ	iont Report	Recompletion	New Construction
		Plugging Back Casing Repair	Non-Routine Fracturing
	bandoameat Notice	Altering Casing	Water Shut-Off
			Conversion to Injection
Describe Berton describe		X Other Renew TA	Status Dispose Water
Marathon Nil Ca	OMDERDY is many	Other <u>Renew TA</u> ortinent details, and give pertinent dates, including estimat al depths for all markers and zones pertinent to this work.)	(Note: Report makin of multiple completion on Well (Note: Report makin of multiple completion on Well <u>Completion of Recompletion Report and Los form.</u>) ted date of starting any proposed work. If well is directionally drille)*
Marathon Oil Co The well was to vitnessed by Mu Dotential produ Droduction is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat al depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes	Status Dispose Water (Note: Report media of multiple completion on Wall <u>Completion of Recompletion Records and Los form</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD The well beau
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water (Note: Report media of multiple completion on Well <u>Completion or Recompletion Record and Lor form.</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capicity may be required.
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water (Note: Report media of multiple completion on Well <u>Completion or Recompletion Record and Lor form.</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capicity may be required.
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimate idepths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be test y be utilized as a water dist d Dagger Draw areas, more di	Status Dispose Water (Note: Report media of multiple completion on Wall <u>Completion of Recompletion Records and Los form</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required.
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water (Note: Report media of multiple completion on Wall <u>Completion of Recompletion Records and Los form</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required.
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an TAA	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water (Note: Report meals of multiple completion on Wall <u>Commercian or Recompletion Record and Los form</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capicity may be required. PERKOD
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an TAA	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimate idepths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be test y be utilized as a water dist d Dagger Draw areas, more di	Status Dispose Water (Note: Report media of multiple completion on Wall <u>Completion of Recompletion Records and Los form</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required.
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an TAA	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water (Note: Report meals of multiple completion on Wall <u>Commercian or Recompletion Record and Los form</u>) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capicity may be required. PERKOD
Marathon Oil Co The well was to witnessed by Mu potential produ production is f	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an TAA	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required. PERHOD If If
Marathon Oil Co The well was to witnessed by Mo potential produ production is f continues in th	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an <i>TA</i> A E	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required. PERHOD If If
Marathon Oil Co The well was to witnessed by Mo potential production is f continues in th	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an <i>TA</i> A E	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required. PERHOD If If
Marathon Oil Co The well was to witnessed by Mo potential produ production is f continues in th	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an <i>TA</i> A E	Could be repeated to the second datase, including estimated depths for all markers and zones pertinent to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be test y be utilized as a water dist d Dagger Draw areas, more dist d Dagger Draw areas.	Status Dispose Water (Note: Report media of multiple completion on Wall Completion of Recorded Record and Los form) ted date of starting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required. PERIOD
Marathon Oil Co The well was to witnessed by Mu potential produ- production is f continues in th 4. I horeby certify that the for Signed	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an TAA El oregoing is true and correct Size office use)	X Other <u>Renew TA</u> ertiment details, and give pertiment dates, including estimat a depths for all markers and zones pertiment to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be tes y be utilized as a water dis d Dagger Draw areas, more di	Status Dispose Water (Note: Report meats of multiple completion on Wall Commission of Recompletion Record and Los form.) ted date of marting any proposed work. If well is directionally drille Abandonment Status of this well. roved integrity and was of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capacity may be required. PERHOD
Marathon Oil Co The well was to witnessed by Mu potential produ- production is f continues in th 4. I bereby certify that the for Signed (This space for Federal or Approved b (ORIG. Conditions of approval, if	ompanpy is request ested for casing i r. D. Whitlock of uction in the lowe found, the well ma he Indian Basin an TAA El oregoing is true and correct <u>J.C.M.</u> State office use) State office use) State office use)	Other <u>Renew TA</u> ertineent details, and give pertineent dates, including estimate i depths for all markers and zones pertineent to this work.) ing renewal of the Temporary ntegrity 9-8-92. The test p the BLM & Mr. Gary Williams r wellbore which will be test y be utilized as a water dist d Dagger Draw areas, more di PPROVED FOR <u>12</u> MONTH NDHNG <u>5/11/96</u> Title <u>Operations Superinte</u>	Status Dispose Water (Note: Report media of multiple completion on Wall Commission of Recompletion Record and Los form). ted date of starting any proposed work. If well is directionally drille of the NMOCD. The well has ted by 12-96. If no commercial posal well. As development sposal capicity may be required. C 1995 D 10 F PERKOD D 10 F Indent Date 4/11/95