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Form 3160-5 (June 1990)	DEPARTMEN	TED STATES IT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993						
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.						
	SUNDRY NOTICES AN	NM051107							
Do not use t	his form for proposals to drill	6. If Indian, Allottee or Tribe Name							
	Use "APPLICATION FOR	PERMIT - Por SHER 2000 alsn: 33							
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation						
1. Type of Well			NORTH INDIAN BASIN UNIT						
Oil Well	Gas Well Other	ROSWELL OFFICE	8. Well Name and No.						
2. Name of Operat			NORTH INDIAN BASIN UNIT						
	Dil Company		#5						
3. Address and Tel	ephone No.	<u> </u>	N. 2. API Well NO.						
P.0. Box 5	552 Midland, TX 79702	915/687-8449 🥪 🛷 🛪	30-015-10559 10. Field and Pool, or exploratory Area						
	1 (Footage, Sec., T., R., M., or Survey De	sscription)	INDIAN BASIN UPPER PENN						
	315' FSL, 1752 FEL		NS CONTRACTOR						
SEC. 9, T-	21-S, R-23-E		41. County or Parish, State						
		K	EDDY NM						
12. CHE	ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,							
	E OF SUBMISSION	1 TYPE OF ACTION							
	Notice of Intent	Abandonment	Change of Plans						
_		Recompletion							
X	Subsequent Report	Plugging Back	New Construction						
_		Casing Repair	Non-Routine Fracturing						
	Final Abandonment Notice		Water Shut-Off						
		Altering Casing	Conversion to Injection						
		X OtherAdd Pay & Stimulate	(Note: Report results of multiple completion on Well						
13. Describe Proposed	or Completed Operations, (Clearly state all								
give subsu	inface locations and measured and true verti	pertinent details, and give pertinent dates, including estimated date of starting ical depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,						
MIRU, R/D	tree, N/U BOP's, released	packer, POOH & L/D tubing. Changed out rams	5, TIH w/RBP on 2-7/8"						
cug. Set KDF & Lested. PUCH W/LDg. N/D BUP, R/D weilhead. Installed new weilhead N/II ROD & tectod									
in write a tested pipe ralls. Lattned on to RBP. R/U sandline & RTH w/hailer D/D hailon & DTU									
<pre>w/killstring. POOH w/2-7/8" tbg. RI w/4" drill bailer. Knocked out CIBP @ 7425' & 7545'. RIH w/killstring. RIH w/Bit. Drilled cement from 7657'-62'. Pumped on hole. Pooh w/30 stands tbg. POOH & L/D drill collars. Perfed from 7398'-7407', 7493'-97', 7675'-81', 7611'-17'. RIH w/7" PPI tool to 7300'. Acidized perfs from 7620'-7376' using 7825 gals. of 15% NEFE acid thru PPI tool. Avg. rate 25 BPM @ 2200 psi</pre>									
					Drife 2200 pst. FOUT W/PP1 LOOI, KIH W//" PSI backer on 2.7/8" tha ND ROD NU Adoptor Starter				
					w/2-7/8" Master valve. Swabbed well. N/U seaboard wellhead & BOP's & tested. Released PLS packer &				

POOH. RIH w/ RBP on 2-7/8" tbg, set & tested. POOH w/killstring & picked up ODI pump. Made up cable to sub pump and TIH w/tbg. to top of RBP. Released RBP & finished TIH w/tbg. Made up final splice & seated tbg on seaboard wellhead. N/D BOP & torus. R/D PU.

> ST2 (207) (ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is try and correct Signed And	Title Engineer Technician	
(This space for Federal or State office use) Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statements