PLEASE WIRE APPROVAL CULLECT: MANSANTO CONTANT. ATTR.

Form 9-331 C (May 1963)

602 W. Missour Midland, Taxas

LICATE*

N. Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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	DEPARTMEN	ALOU THE INTE	RIUR ALLOY	101	5. LEASE DESIGNATI	ON AND SERIAL NO.
	GEOL	OGICAL SURVEY	CPT 1	A	IM 0441072-	-B
APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
a. TYPE OF WORK	ILL K	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT	r NAME
b. TYPE OF WELL				_	Cueve Unit	
	VELL OTHER		SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE	NAME
. NAME OF OPERATOR					Cueva Unit	
MOWSANTO COM	PANY				9. WELL NO.	
. ADDRESS OF OPERATOR					1	-
	Midland, Texa		St. 1		10. FIELD AND POOL	, OR WILDCAT
At surface		nd in accordance with any	State requirements.*)		Wildcat	
1048' FSL &	2120' FWL				11. SEC., T., R., M., (AND SURVEY OR	OR BLK. AREA
At proposed prod. zon	ne				Sec.28, T-2	22 8, R- 25E
4. DISTANCE IN MILES	AND DIRECTION FROM NI	CAREST TOWN OR POST OFFIC	CE*		12. COUNTY OR PARI	SH 13. STATE
Mine miles &	W Carlebed, No	w Mexico			Rddy	Hew Mexic
5. DISTANCE FROM PROP LOCATION TO NEARES	T	16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE 1 (Also to nearest drl			1160	4	40	
8. DISTANCE FROM PROP TO NEAREST WELL, I	POSED LOCATION* DRILLING, COMPLETED,	19. P	ROPOSED DEPTH	20. пота	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH			11,500	1	Retary	
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*
Est. GR 3875					6-25-65	
3.		PROPOSED CASING AN	D CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEN	MENT
12 1/4"	8 5/8"	28#	1,300		. to surface	
7 7/8"	4 1/2"	13.5 & 11.6#	11,500	10,5	00	

Drill 12 1/4" hole to 1300' with rotary tools. Set and cement 8 5/8" casing to surface. Drill 7 7/8" hole from under 8 5/8" to total depth of 11,500' and log. Rum and coment 4 1/2" casing. Perforate and treat Devonian. Drill-stem test all shows of oil or gas. The hole will be drilled with air, water and mud. BOP: Series 1500 dbl. hyd.

N. S. L. C. Ja.

RECEIVED

JUN 2 2 1965

O. C. C. ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

preventer program, if any. 24.	Wisk	TITLE	Dist. Prod. Supt.	DATE 6-14-65
	al or State office use)	MUN AUN	15.7° (45.5° 6°	40".
PER 11 (NO)	EER OWNER &	TITLUE PLEASE IN SHITING TO	AGANO MA DAME	ANE CULTE
conditions of Francy	SECURITY OF THE PROPERTY OF TH	NOTIFY USCS IN SHENTING THE SERVICE OF SERVICES OF SER	,e	AN BEING BE CHECULATE
RETHIC OLS	allering	*See Instructions	On Reverse Side	NHCO .

Instructions

General of a state agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained (ron, the local Federal and/or State office. Hern (F.W) the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Bederal office for specific instructions.

If the roads to and when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Iven 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

PROBATION OFFICE											\
						N 4					
					SECTIO	N A					Well No.
Operator	HO COM	PANY			Lease Con	rve V ei	t				well 140.
Unit Letter	Section		Township		Rang	·e	Coun	tv			
=======================================	24	ì	22			25E			ddy		
Actual Footage L			1 +++	-					<u> </u>		
2120	feet fro		West	line and	104	8	feet from	the	South	1	ine
Ground Level Ele	v. Pr	oducing I	ormation		Pool					Dedic	ated Acreage:
Est. 3875		D-W	miae		W4.	ideat					40 Acres
who has the ri another. (65-	ight to dri -3-29 (e) to questic NO .	NMSA 19 on one is on two is	nd to produce 935 Comp.) "no," have If answer is	from any poo	l and to ap of all the of Consol	opropriate owners be	the produc	tion e	I hereby in SECT plete to belief. Name Position Company Date I hereby shown on plotted first surveys is surveys and belief.	certify the plant of the plant	that the information above is true and common for my knowledge and that the well-location at in SECTION B was dinotes of actual me or under my that the same is true he best of my knowledge
0 330 660	990 /32	20 1650	1980 2310	2640 200	00 150	0 1000	500		Certifica	N.	Wallis
5 500 503											1800

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.