

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NM 0441072 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cueva Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-22S, R-25E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Monsanto Company

3. ADDRESS OF OPERATOR

Drawer 1829, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1048' FSL & 2120' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Est. GR. 3875

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 1/2" hole at 7:15 PM 6-27-65. Drilled 12 1/2" hole to 2324' and set 8-5/8" 24# J-55 ST&C casing at 2324' and cemented with 300 sx incor, 12% gel, 12# gilsonite and 1/4# flocele per sx and 810 sx incor, 4% gel and 1/4# flocele per sx. Had no returns while cementing. Plug down 9:00 AM CST 7-7-65. Ran 1" tubing in annulus found top cement at 836'. Cemented to surface thru 1" in nine stages using 760 sx incor neat cement, 3% cacl, 97# flocele, 420# fiber. Job completed 4:00 PM MST 7-8-65.

WOC 24 hours and tested with 1200 psi for 30 minutes, held OK.

The cementing of this casing was witnessed by Rudy Baxer, USGS.

RECEIVED  
JUL 14 1965  
GEOLOGICAL SURVEY  
MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. W. W. [Signature]*

TITLE District Production Supt.

DATE 7-12-65

(This space for Federal or State office use)

TITLE

DATE

APPROVED  
CONDITIONS OF APPROVAL, IF ANY  
JUL 14 1965  
RUDOLPH C. BAIER JR.  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED