

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM 0450899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

I.T. Hollowell "A" - USA

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

17-22-24 N M P M

12. COUNTY OR
PARISH

EDDY

13. STATE

N.M.

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-23-65

16. DATE T.D. REACHED

10-16-65

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, CR, ETC.)*

4201' - RDB.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10295

21. PLUG, BACK T.D., MD & TVD

SURFACE - P/A

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic - Gamma Ray - Dual Induction Log

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Record Amount Pulled

13 3/8" 35.6" 225' 17 1/2" 300 ex

8 5/8" 24" 2547' 12 1/4" 705 ex

29. LINER RECORD

30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. R. Williams

TITLE

Area Foreman

DATE

11-1-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

(8)
3-USGS
1-JWB
1-SUSP
1-474

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Socks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Glorieta	2547	2724	Water bearing zone.				
DST No. 1 - Cisco Reef - 8145-8165,			TO 2-3/4 hrs. 3/8" BHC. Bled 800 PSI Nitrogen	Bone Springs	3890		
at surface. Gts 1 hr. stabilized 15			min at 150 MCFPD, 55 PSI 5/16" ch. Well	Dean	6848		
dead in 2 hrs. Rec 1000' free oil x 200'			oil cut mud x 1200' sulphur water. 1 hr	Worcamp	1325		
ISIP 3003, 1 hr FSIP 2943, IFP 1401,			FFP 991, Hydro in x out 3806 PSI, BH Temp.	Cisco Canyon	8140		
144° F.				Morrow	9130		
DST No. 2 - Morrow - 9891-9947, TO 3			hrs, 3/8" BHC, good blow of air, Gts 12				
min., Max rate 325 MCFPD, TPF 40 1/2"			ch, rec 80' Gas x mud cut salt water x 100'				
salt water, 1 hr IBHPSI 3737, 1 hr FBHPSI			3694, BHPF 86-108, Hydro 4728-4702				
Temp. 164° F.							
DST No. 3 - Morrow - 9994-10135, TO			1 hr, 55 min. weak blow of air immediately				
dead in 55 min. Rec. 20' drl mud, 1			hr IBHPSI 173, 1 1/2 hr FBHPSI 216, BHPF 90-				
90, Hydro 4832-4832, Temp. 165° F.							