

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 12 1992

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other **RE-ENTRY**

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1470 C. D.

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650' FNL & 1650' FWL, Sec. 17-T22S-R24E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #1

9. API Well No.

30-015-10566

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy, NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Re-entry; drill out**
Set 5 1/2" casing.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-92. Spudded 5:00 PM 10-15-92. Notified Shannon Shaw, BLM, Carlsbad, NM. Drilled out cement plugs as follows: Drilled out surface. Drilled plug #2 1044-1175'; plug #3 2511-2638'; plug #4 2710-2881'. plug #5 2956-3150'; plug #6 at 3357' drilled cement stringer down to 3857'; plug #7 4402-4585'; plug #8 6435-6736'; plug #9 7928-8077' and from 8077-8350'; drilled plug #10 9782-9811'. Original TD - 10295'. Washed down to 10290'. TD 9:30 AM 10-20-92. TOH w/2-7/8" tubing, drill collars and bit.
10-20-92. Ran 246 joints 5-1/2" 15.5# & 17# J-55 and L-80 casing set 10280'. Float shoe set 10280', float collar set 10241'. DV tool set 8504'. Cemented in 2 stages. Stage I - 500g. Excellogel + 500g. Surebond, 400 sx Class "H" w/5#/sx CSE, 7/10% CF-14, .15% LWS, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, wt 15.1). PD 9:00 PM 10-22-92. Did not bump plug. Cement circulated mud flush. Circulated thru DV tool 3-1/2 hrs. Stage II - 500g. Excello-gel, 500g. Surebond, 500 sx Class "H" w/5#/sx CSE, .65% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.32, wt 15.1). PD 2:30 AM 10-23-92. Bumped plug to 3000 psi for 2 mins. Cement did not circulate. WOC.

Attachment: Pressure test - Blind Rams + The Western Company, Cement Job Detail sheet.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Production Supervisor**

Date **10-25-92**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

1992