(June 1990) DEPARTMENT	ED STATES OF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		NM-78215 <sup>9</sup> 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Sold Well Gas Well Well Other 2. Name of Operator	190:	8. Well Name and No. Hickory ALV Federal #1
YATES PETROLEUM CORPORATION 3. Address and Telephone No.	(505) 748-1471)	9. API Well No. <u>30-015-10566</u> 10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, NM 88210 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1650' FNL & 1650' FWL of Section 17-T22S-R24E		Undesignated Canyon 11. County or Parish, State
	) TO INDICATE NATURE OF NOTICE, REPO	Eddy County, NM RT, OR OTHER DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION	Abanconment	Change of Plans
Notice of Intent  Subsequent Report	Aban completion Plugg ng Back Casing Repair	New Construction Non-Routine Fracturing 2 3 1593 Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Canyon perfs	Conversion to-Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertex TOOH. Laid down rods and plux Tubing in clear. Nippled down guns and perforated 8242-8259 58 & 8259'. TOOH. Strap in perforations 8242-8259' w/100 tubing and annulus with 2% KC perforated 8212-8215' w/8 .42 w/RBP, packer and tubing. Se Acidized perforations 8212-82 water. TOOH w/tubing and pac holes as follows: 8180, 81, Pulled RBP up. Straddled per acid. Unset packer and RBP. with 1000 gallons 20% NEFE ac Set packer at 8116'. Loaded	I pertinent details, and give pertinent dates, including estimated date of startial depths for all markers and zones pertinent to this work.)* nger. Rigged up swab. Ran no-go to n wellhead and installed BOP. TOOH w' w/16 .42" holes as follows: 8242, hole with packer and tubing. Set pace 0 gallons 15% NEFE acid and 24 ball s L water. TOOH w/tubing and packer. " holes as follows: 8212, 13, 14 & 8 t RBP at 8224'. Tested to 2000 psi. 15' w/500 gallons 20% NEFE acid. Loaker. TIH w/casing guns and perforate 84, 88, 92, 94 & 8195'. TOOH. TIH w forations 8180-8195'. Acidized with Pulled up and straddled perforations id. TOOH w/tubing, packer & RBP. TI annulus with 2% KCL water. Acidized cid and ball sealers. Turned to proceed.	seating nipple at 8189'. /tubing. TIH w/casing 43, 44, 50, 51, 52, ker at 8205'. Acidized ealers. Loaded TIH w/casing guns and 215'. TOOH. TIH Set packer at 8171'. ded tubing with 2% KCL ed 8180-8195' w/14 .42" /packer and tubing. 750 gallons 20% NEFE s 8139-8154'. Acidized H w/packer & tubing. perforations 8139-8259'

(This space for Federal er State office use)	ACCEPTED FOR RECORD	Date_June 25, 1993
Conditions of approval, if any:	(ORI <mark>G. SGD) DAVID E. GEASS.</mark> JUN 2 9 1993	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully t or representations as to any matter within its jurisdiction.	CARLSBAD, NEW MEXICO	

\*See Instruction on Reverse Side

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