Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E....gy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

MO. - 9 1947

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWABI	LE AND A	UTHORIZ	ATION	1 3			
TO TRANSPORT OIL AND NATURAL GAS Decision W						II API No.			
YATES PETROLEUM CORPORATION					3(30-015-10566			
Address 105 South 4th St.,	Artesia, NM	88210				·		·	
Reason(s) for Filing (Check proper box)			Othe	r (Please explai	n)	:			
New Well		Transporter of:							
Recompletion	Oil								
Change in Operator	Casinghead Gas	Condensate							
f change of operator give name and address of previous operator					 				
I. DESCRIPTION OF WELL	AND LEASE	-			12:-4 -	£1	1 1.	ase No.	
Lease Name	į.	Pool Name, Including Indian Ba	ng Formation	Dann As	State, I	f Lease Federal or Fee	1	78215	
Hickory ALV Federa	1 1	TINGLAN BA	15111 0/	1 (1111 115)	υψ.				
Unit LetterF	. 1650	Feet From The	orth Lin	and 1650	Fex	et From The W	est	Line	
		–			ddy	-		County	
Section 17 Townshi				11 141, 14	<u>uuy</u>	· · ·			
III. DESIGNATION OF TRAN			RAL GAS	e address to wh	ich approved	copy of this for	m is to be se	nt)	
Name of Authorized Transporter of Oil	or Conde								
Amoco Pipeline Intel Name of Authorized Transporter of Casin	chead Gas	or Dry Gas X	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se		
Yates Petroleum Cor			105 So	<u>. 4th -</u>					
If well produces oil or liquids,	Unit Sec.	1 1 1 1 1	ls gas actuali		When				
give location of tanks.	F 17	22S 24E	ye.		<u> </u>	30-93			
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming				·			
Designate Type of Completion	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u> </u>	l	P.B.T.D.			
				op Oil/Gas Pay Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				10p 012 022 1 = 3			Tubing Deput		
Perforations						Depth Casing	Shoe	-	
	TUDING	G, CASING AND	CEMENT	NG RECOR	n	1			
LIOLE SIZE	CASING &	DEPTH SET			S	SACKS CEMENT			
HOLE SIZE	HOLE SIZE					DESTINIO 3			
					1-14-94				
						BT: BNAL			
				<u></u>			 		
V. TEST DATA AND REQUE	ST FOR ALLOV recovery of total volum	VABLE	t he equal to o	e exceed top all	owable for th	is depth or be fo	or full 24 hou	ors.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ie oj toda ou ana mus	Producing N	lethod (Flow, pr	ump, gas lift,	eic.)			
			<u> </u>			Choke Size			
Length of Test	Tubing Pressure		Casing Pressure			· ·			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
						1	· · · · · ·		
GAS WELL			Thu: a ·	neste ABIOT		Gently of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COA	MIJANCE						O	
I hereby certify that the rules and reg				OIL CO	NSERV	ATION	DIVISI	N	
Division have been complied with an is true and complete to the best of m	d that the information	given above	· Day	e Approve	ad N O	v 3 19	93		
4 1/1.			Dai	a yhhinyi	-u nu		- 7		
1) usly Pllen									
Signature Rusty Krein Production Clerk				SUPERVISOR, DISTRICT II					
Printed Name October 31, 1993		Title 748–1471	Titl	e					
Date		l'elephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.