

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONS COMMISSION  
Drawer DD  
tesia, NM 88210

disf

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #1

9. API Well No.

30-015-10566

10. Field and Pool, or Exploratory Area

Indian Basin U/Penn Assoc.

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1650' FNL & 1650' FWL, Sec. 17-T22S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Workover - acidize well.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-19-94. Pump failed. Pulled pump. RIH with seating nipple, 1 jt 2-7/8" tubing, 2 - 4' perf subs, packer and 2-7/8" tubing. Set packer at 8041'. Bottom of seating nipple at 8082'. Loaded annulus with 2% KCL water and tested to 500 psi. RU wireline. TIH with Amerada gauges and set off in seating nipple at 8082'. RU wireline. RU swab. Swabbed well for 12 hours. Shut well in for 120 hour buildup. Pulled Amerada gauges out of well. RD wireline. RUPU and acidized perforations 8139-8259' (56 holes) with 2500 gals 20% NEFE acid with scale and paraffin inhibitor + 160 ball sealers. Loaded tubing with 2% KCL water. Unset packer. TOH with 2-7/8" tubing and packer. Ran sub pump, returned well to production. Work completed 2-9-94.

ACCEPTED

MA - 100

14. I hereby certify that the foregoing is true and correct

Signed Manita S. Adelle

Title Production Supervisor

Date 2-21-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: