

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL of Section 17-T22S-R24E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #1

9. API Well No.

30-015-10566

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return well to Canyon

☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-11-97 - Moved in and rigged up pulling unit. TOOH and laid down rods.
11-12-97 - TOOH with 2-7/8" tubing. TIH with bailer and 2-7/8" tubing to RBP at 8300'.
Worked bailer for 2 hours on top of RBP. TOOH. TIH with retrieving tool and 2-7/8" tubing.
Shut down 2 joints from RBP at 8300'.
11-13-97 - Nippled up BOP, spools and Cudd snubbing unit and tested.
11-14-97 - Picked up 3 joints 2-7/8" tubing. Tagged top of RBP at 8300'. Could not get retrieving head down over index valve on RBP to latch onto RBP. Rotated tubing thru snubbing unit while pumping 2% KCL water down tubing. Worked tubing for 5-1/2 hours, but could not get down over index valve. Suspect that ball catcher on RBP may be full of sub pump bands. Rigged down snubbing unit and nipped down 7-1/16" spools.
11-15-97 - TOOH with 2-7/8" tubing and retrieving tool. Released well to production department.

NOTE: Attempt to return well to Morrow was unsuccessful. Returned to production in Canyon from perforations 8139-8154'.

14. I hereby certify that the foregoing is true and correct

Signed

Kristen Allen

Title Operations Technician

Date Nov. 25, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DAVID P. CLARK

Date