

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co. Dis. Co.
S. 191
1984

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL of Section 17-T22S-R24E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-78215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hickory ALV Federal #1

9. API Well No.

30-015-10566

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Morrow
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well is presently producing out of perforations 8139-8154' (Canyon). Propose to temporarily abandon perforations 8139-8154' (Canyon) and return to Morrow perforations 9886-9898' as follows:

1. Nipple up BOP. Pull pumping equipment.
2. Rig up snubbing unit. GIH with tubing and retrieving tool to pull RBP at 8300'. Release RBP and snub out of hole.
3. Snub back in hole with tubing and on/off tool to latch onto packer at 9805'.
4. After latching onto packer, load tubing with 2% KCL water. Rig down snubbing unit. Nipple up tree.
5. Swab and flow well to unload water from tubing. Rig up slick line. Pull standing valve.
6. Release well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Les Babyak

Title Operations Technician

Date Nov. 6, 1997

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

Approved by

Conditions of approval, if any:

Title

Date

NOV 24 1997