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Form 9-2
(Rev. 5-65)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

OR

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORP.

3. ADDRESS OF OPERATOR

Box 68, Hobbs N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FWL 1650' FWL, SEC. 11 (Unit F, SE 1/4 NW 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

JUL 7 1965

15. DATE SPUNDED 5-6-65

16. DATE T.D. REACHED 6-6-65

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3451' RDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7730'

21. PLUG, BACK T.D., MD & TVD

7375'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7432'-68' Cisco Canyon Reef (Upper Perm)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Microlog, Sonic Log, Radioactivity, Gamma Ray

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
15 3/4"	49-54.5	200'	17 1/2"	300
8 5/8"	24-22	2241'	11"	675
5 1/2"	14-17	1720'	7 7/8"	350

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH	PACKER SET (MD)
					2 3/8"	7284'	7250'

31. PERFORATION RECORD (Interval, size and number)

7432-68' W/25 PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7432-68'	1000 GAL MCA

33. PRODUCTION

DATE FIRST PRODUCTION 6-9-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6-9-65	HOURS TESTED 3 1/2	CHOKED SIZE 24/64	PERCN. FOR TEST PERIOD →	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	GAS-OIL RATIO —
FLOW, TUBING PRESS. 1400	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. 5.52 MCF	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY ML Clifton	
35. LIST OF ATTACHMENTS							

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Certified Signed by:

W. L. STALEY

TITLE

Asst. Supt.

SIGNED

DATE

6-12-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

 1-2-65
 1-3-65
 1-4-65
 1-5-65
 1-6-65
I AND LOG*
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 0251099-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. H. SMITH

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
2nd-100-100-100
INDIAN BASIN (PERM)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

11-22-23 N.M.P.M.

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

RECEIVED
JUL 1 1965
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
11500 Canyon Reef	7432	7469	Gas producing zone	Bone Springs	3320	
				Daan	6105	
				Wolfcamp	6538	
				Ciseco	7290	
DST #1, 7310-7425. TO 1 hr 15 min. GTS 16 min.						
FLW STAB. DATE 5.33 MACEPD 20/62 CU.						
FLW SURF PRESS 2200. Rec 60' Dist x 170'						
MUD. INIT 1 hr BHPSI 2858, FINAL 1 hr						
BHPSI 2858. BHPP 2644-2778. HYD						
PRESS 3457-3427. Dist. 509' API.						
BH Temp 142° F.						