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TRANSPORTER	OIL 1 GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS ON BACK SIDE)

Operator <i>Pan American Petroleum Corp</i>		RECEIVED OCT 4 1965 ARTISTAL, OILMAN
Address <i>Box 68, Hobbs N.M. 88240</i>		
Reason(s) for filing (Check proper box)		
New Well	☒	Change in Transporter of:
Recompletion	☐	Oil ☐
Change in Ownership	☐	Casinghead Gas ☐
		Dry Gas ☐
		Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name <i>J. H. SMITH, U.S.A.</i>	Well No. <i>1</i>	Pool Name, including Formation <i>INDIAN BASIN PENN</i>	Kind of Lease State, Federal or Fee <i>FEDERAL</i>
Location			
Unit Letter <i>F</i>	<i>1650</i>	Feet From The <i>NORTH</i> Line and	<i>1650</i> Feet From The <i>WEST</i>
Line of Section <i>11</i>	Township <i>22-S</i>	Range <i>33 E</i>	NMPM, <i>EDDY</i> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<i>Pan American Petro Corp. Trucks</i>	<i>Box 1725 Midland Texas</i>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<i>Southern Union Gas Co</i>	<i>Carlsbad N.M.</i>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <i>No Yes</i> When <i>9-29-65</i>
Unit <i>F</i>	Sec <i>11</i>
Twp. <i>22-S</i>	Range <i>33-E</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒	☒					
Date Spudded <i>5-6-65</i>	Date Compl. Ready to Prod. <i>6-9-65</i>	Total Depth <i>7720'</i>	P.B.T.D. <i>7595'</i>					
Pool <i>INDIAN BASIN-UPPER PENN</i>	Name of Producing Formation <i>CISCO CANYON REEF</i>	Top Oil/Gas Pay <i>7432'</i>	Tubing Depth <i>7284'</i>					
Perforations <i>7432-68 w/ 25PF</i>			Depth Casing Shoe <i>7720'</i>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>200'</i>	<i>300</i>					
<i>11"</i>	<i>8 5/8"</i>	<i>2247'</i>	<i>675</i>					
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>7720'</i>	<i>350</i>					
	<i>2 3/8"</i>	<i>7284'</i>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <i>5520</i>	Length of Test <i>3 hr</i>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure <i>1900</i>	Casing Pressure <i>2 krr</i>	Choke Size <i>24/64</i>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-4 N.M.C.C.
1-4 O.C.C.
1-4 M.C.C.
1-4 S.C.C.
1-4 W.C.C.

Orea Supt.
8-14-65

OIL CONSERVATION COMMISSION

APPROVED *OCT 6 1965*, 19
BY *M. L. Cunningham*
TITLE *Oil and Gas Inspector*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Each Form C-104 must be filed for each well in multiple copies.

<u>Deviation Surveys</u>	
<u>Depth</u>	<u>degrees</u>
60	- $\frac{1}{4}$
315	- $\frac{1}{2}$
590	- $\frac{3}{4}$
947	- $\frac{1}{2}$
1313	- $\frac{1}{2}$
1728	- 1-
2043	- $1\frac{1}{4}$
2459	- 1-
3045	- $\frac{1}{4}$
3510	- $\frac{3}{4}$
3823	- 1-
4095	- $\frac{3}{4}$
4445	- $1\frac{1}{4}$
4709	- 3-
4830	- $3\frac{3}{4}$
4935	- 4
4977	+ $4\frac{1}{4}$
5068	- $3\frac{1}{4}$
5132	- $3\frac{1}{4}$
5220	- 2
5432	- $\frac{3}{4}$
5709	- $1\frac{1}{2}$
5455	$\frac{3}{4}$
6324	$\frac{3}{4}$
6611	$\frac{3}{4}$
6797	$\frac{1}{2}$
7243	1-
7361	$1\frac{1}{2}$
7425	$1\frac{1}{2}$
7720	$\frac{1}{4}$

The above are correct to the best of my belief.

V. E. Staley, Area Sept

Sworn to this date, the 29th day of September 1965



D. R. Moorhead
 D. R. Moorhead, Notary Public
 In & For Lee Co. W. Va.