NO. OF COPIES RECEIVED			
EISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	
I PRORATION OFF.CE		/. {	Arom toch
PAN AMERICAN PETROLEUM			క రాగు గిమానిమారుగు పర్శణం
BOX 68 10B Keason(s) for filing (Check proper b	BS N M	EFFECINE Other (Please explain)	8-1-66
New Well		Gas _ Lease Name (	Changed from J.H. Smith Fe 7-28-66 REPORTED De PAN AMERICAN IN ERRO
If change of ownership give name and address of previous owner	·		
II. DESCRIPTION OF WELL AND			· · · · · · · · · · · · · · · · · · ·
SMITH FEDERA	L I Indian Basi	NUPPER PENN Kind of Lease	or Fee Fer NM
	ownship 22-S Range		
III. DESIGNATION OF TRANSPOL	ETER OF OIL AND NATURAL		DY County
THE TERMIAN	ORP (TRUCKS)	Address (Give address to which approv.	
thear of Authorized Transporter of C	esinghead Gas Cor Dry Gas X	Adjess (live address to which approve	AND. IEXAS ed copy of this form is to be sent)
Well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is girs actually connected? When	
If this production is commingled w	with that from any other lease or poo	YES	9-29-66
IV. COMPLETION DATA Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		P.B.T.D. '
Perforations	Name of Producing Formation	Top Dil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
			SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWARLE (Transit		
OIL WELL Date First New Oil Run To Tanks	Date of Tent	after recovery of total volume of load oll and epth or be for full 24 hours)	
·		Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF
GAS WELL	-		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size
I. CERTIFICATE OF COMPLIANC			
		OIL CONSERVATI	
l hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 5 19	
		BY	
			nliance with 'nus a state
OI 4. NMOCC- A (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
I- NSW -REA DUPT		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
1-5030	8-2-66	able on new and recompleted wells.	
(Daț		well name or number, or transporter, o Separate Forms C-104 must be	

Separate Forms C-104 must be filed for each pool in completed wells.