	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Oid C-10s and C-110 Filective 1-1-6 ,
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	R E La	EINGD	
X.	MAY	1 8 1973	
	Amoco Production Company CL CL CL		
	DOX 68, HOBBS, N. M. 88240 Other (Please explain) (1) (2)		
	In inge in Transporter of:	Formerly- All hoste Dorp. EF	hi Gus Pipedine F 3-1-73
	an and flow course, we name and on the provide switter		
п	DI SULLAND LUASE LAND LUASE CONTROL INSTRUCTION OF A	prositie Kind of Lease	
	SMITH FERRER I INDIAN BASIN	UPPER TENN State, Federa	I OF FAR FEDERAL 0251099
	F 1650 Sheet strom The NORTH Lin	_	
	and 11 towards 22-5 Range	23-E, NMPM, ED.	DY County
II.	DESTENATION OF ANSPORTER OF OIL AND NATURAL GA	IS	ed copy of this is m is to be sent)
	THE FERMIAN CORPT TRUCKS 7	1.484	AD TEXAS
	SOUTH TRIN UNION GAS CO.	DALLAS, TEXAS Is gas actually connected? Whe	n.
	F 11 22 23	YES	9-29 6
IV.	Effects production in domain ded with that from any other lease or pool, CONPLE CONPLETED FACE	give commingling order number:	
	$\begin{array}{c c} \hline & & \\ \hline \\ \hline$	New Well Workover Deepen Total Depth	P.B.T.O.
	They be set of the RASS Ref. GR. etc., Name of Froducing Formation	Top Oil/Gas Pay	Publing of pt
	forestru tv		Depth Casing
	TUBING, CASING, AND CEMENTING RECORD		
	HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
		· · · · · · · · · · · · · · · · · · ·	
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OH, WFIL Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test Tubing Pressure	Casir.g Pressure	Choke Size
	Actual Prop. Lucing Teal Oli-Abla.	Water-Bbls.	Gas-MCF
	·		
	CAS WELL And Article Content Content	Bble. Condensate/MMCF	Gravity of Concernate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE G. COMPLIANCE	OIL CONSERVATION COMMISSION	
	I here conservation or rules and regulations of the Oil Conservation Construction complied with and that the information given above us true as a complete to the best of my knowledge and belief.	APPROVED MAY 18 1973 19	
		TITLE DIL AND GAS INSPECTOR	
	1- CSP (C ABI) - (Sumeture) AREA SUPERINTENDENT	This form is to be filed in compliance we needed 1104. If this is a request for allowable for a needed trilled or deepened well, this form must be accompanied by a table of the deviation tests taken on the well in accordance with $E_{\rm eff} = 113$.	
	1 UI/ 1 SUSP (Tule) 1- RRy MAY 17 1973	All sections of this form mu able on new and recompleted we	at be filled our completely for allow-
	I- RRY MAY 17	Fill out only Sections I, I	I, III, and VI for changes of owner,

i ł (Da e)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.