STRIBUTION			
TA FE	NEW MEXICO OIL REQUES	Form C-104 Supersedes Old C-104 and C-1	
LE /-		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER GAS	CHAN	P	
OPERATOR /	an		,
I. PROPATION OFFICE	OK popos	DELIT COL	UNECTION)
Jan american	Letroleum Co	CP.V	
Dorl 68 Hoy	els how mexico	0 88240	
Reason(s) for filing (Check proper b		Other (Please explain)	
Hew Well Recompletion	Change in Transporter of:  Oil Dry	Gas EFFECTIVE-	2-1-66 Fet. Cup Gran
Change in Ownership	Casinghead Gas Con	densate X Them Fam G	RECEIVED
If change of ownership give name and address of previous owner			
•			FFB 1 0 1966
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
SMITH FEDERAL GA	s-COM 1 Indi	an Basin-Upper Penn	State, Federal of Fee ED:
	50 Feet From The NORTH	Line and 2310 Feet Fr	om The WEST
13			
Line of Section 12 , T	ownship 22.8 Range	23-E , NMPM, E T	ODY County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (	GAS Address (Give address to which ap	proved copy of this form is to be sent)
THE PERMIAN CORP	• •	Box 3/19. MIDGE	IND TEXAL
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas AN BASIN GAS RANT + Hothey.	Aust. BOX 1324, ARTESIA	proved copy of this form is to be sent) , N.IM.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	F 12 22 23	3 Y€s	11-30-65
If this production is commingled v V. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	
Designate Type of Complete	tion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1 001			
Perforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks		depth or be for full 24 hours)  Producing Method (Flow, pump, ga	
internst wew on that to ranks			., ,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

74-NMOCC-A 1-146B 1-08P 1-505P	77	
1- RRY	(Signature)	0 1
1- Superior - Midlaul		area Supt
10	(Title)	2-9-66
<i>10.</i>	(Date)	

OIL CONSERVATION CO	OMMISSION
<b>EEB 1</b> 0 1966	
APPROVED	, 19
ML amistrona	
TITLE ER AGO GAS INTERESTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.