SUPPTIOR- MID

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(Title)

(Date)

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-	DISTRIBUTION					
-	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116		
-	FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65		
-	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
-	LAND OFFICE					
ŀ	OIL	Marathon is (merator of the Indian basin das i tand and dashers)				
	TRANSPORTER GAS	System. Natural Gas Pipeline Company of America is purchaser of				
-	OPERATOR	the gas under contracts providing for delivery of residue gas at				
_	PRORATION OFFICE	the Plant.)				
1.	Operator	erator				
	Pan American Petroleum Corporation					
	ddress					
	Box 68, Hobbs, New Mexico 88240					
ŀ	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:		Additional Transporter of Condensate			
ŀ	Recompletion .	Oil Dry Go	is .			
	Change in Ownership	Casinghead Gas Conde	Marathon Oil Co	. EII. 3/30/00		
i						
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
١	Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease		
	SMITH Federal Gas COM	l India	n Basin-Upper Penn-Gas	State, Federal or Fee Federal		
	Location F 1650	Feet From The North	2310 Feet From 7	West		
	Unit Letter : Feet From The Line and Feet Flom The Eddy					
į	Line of Section - , Tow	ms/mp realings	(SPITE COMMECTION)			
III.	DESIGNATION OF TRANSPORT	or Condensate X		ped copy of this form is to be sent)		
	Name of Authorized Transporter of Oil The Permian Corp (Truck	(S)	Box 3119, Midland, Tex	as Verri as		
	Marathon Oil Company		BOX 1324, Artesia, New	Address (Give address to which approved copy of this form is to be sent) BOX 3119, Midland, Texas BOX 1324, Artesia, New Mexico		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Addre Casinghean Gas Company		ddress (Give address to which approved copy of this form is to be sent) Carlshad, New Mexico Box 1324, Artesia, New Mexico			
	Southern Union Gas Comp Marathon Oil Company	I Bas	Is gas actually connected? Who	Is ggs actually connected? When 11/30/65		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. F 12 22 23	Yes	3/30/66		
	give location of tanks.	<u> </u>	<u></u>			
	this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on = (X)	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date opades					
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	7001					
	Perforations			Depth Casing Shoe		
	Periorations		RE	GEIVED		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE 312E	Ondition of the state of the st		APR 5 Tabb		
				O. C. C.		
			A	RTESIA, OFFICE		
	THE PROPERTY OF	OD ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	I					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
1 /1	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN		•	1000		
		regulations of the Oil Conservation	APPROVED APR 5	<u>1966</u> , 19		
I hereby certify that the rules and regulations of the Commission have been complied with and that the		with and that the information given	11 1 A line	essett.		
	above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY			
	1-1mg ,		TITLE OR AND SAS ISSES	7.704		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Supported Forms C-10th must be filled for each pool immultiply completed wells.