

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 18 1973

Amoco Production Company, ✓

O. C. C.
ARTESIA, OFFICE

BOX 68, HOBBS, N. M. 88240

Change in Transporter of:

Oil ☐

Dry Gas ☒

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

Formerly - For Amoco was
Delhi Gas Pipeline Corp.
EFFECTIVE 3-1-73.

If change in transporter, give name
and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

SMITH FEDERAL GAS COM	Well No. 1	Pool Name, Including Formation INDIAN BASIN-UPPER PENN	Kind of Lease FED	COM Lease No. SW 285
Section Letter F	1650	Feet From The NORTH Line and 2310	Feet From The WEST	
12	Township 22-S	Range 23-E	NMPM, EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

(AMOCO) - THE PERMIAN CORP (TRUCKS)	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
* (SUPERIOR) MARATHON OIL CO.		MIDLAND TEXAS
(AMOCO) - SOUTHERN UNION GAS CO.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
* (SUPERIOR) MARATHON OIL CO.		DALLAS TEXAS
Unit F	Sec. 12	Twp. 22
Rge. 23	Is gas actually connected? YES	When 11-30-65
		3-30-66

* SUPERIOR TAKES THEIR 50% IN KIND @ WELL HEAD.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Drilled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Prod.	Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Date of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. Date	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Interval (plug back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
		Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and correct to the best of my knowledge and belief.

045-NMCCC-Art
1-OBP
1-DIV

1-SUSP
1-RRY

2-SUPERIOR OIL CO
Box 1300
MIDLAND TEXAS

(Signature)
AREA SUPERINTENDENT

(Title)

MAY 17 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 18 1973

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a new drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.