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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 13 1976

Operator AMOCO PRODUCTION COMPANY ✓		O. C. C.	
Address P.O. DRAWER A, LEVELLAND, TEXAS 79336		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain) EFF 8-1-76	
New Well <input type="checkbox"/>	Change in Transporter of:	FROM: SOUTHERN UNION GAS COMPANY	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>	TO: GAS COMPANY OF NEW MEXICO
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SMITH FEDERAL GAS COM	Well No. 1	Pool Name, Including Formation INDIAN BASIN - UPPER PENN	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SW-285
Location				
Unit Letter F	1650	Feet From The NORTH	Line and 2310	Feet From The WEST
Line of Section 12	Township 22-S	Range 23-E	EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> AMOCO PRODUCTION CO - TRUCKS	Address (Give address to which approved copy of this form is to be sent) Box 1183 - HOUSTON, TEXAS	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> GAS COMPANY OF NEW MEXICO	Address (Give address to which approved copy of this form is to be sent) FIRST INTERNATIONAL BLDG SUITE 1800 DALLAS, TEX 75270	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 12
	Twp. 22	Rge. 23
	Is gas actually connected? YES	When 11-30-65 3-30-66

* SUPERIOR TAKES THEIR 50% IN KIND AT WELLHEAD

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4 NM OCC-ART

1-DIV

1-JMG

1-Susp

1-RC

2-SUPERIOR OIL CO

Box 1900

Midland, Texas

Ray W. Cox

(Signature)

Administrative Assistant

(Title)

9-3-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 14 1976

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.