

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser Gas Co. of New Mexico Pool Indian Basin Upper/Penn  
Operator Amoco Prod. Co. Lease Smith Federal Gas Com  
Well No. 1 Unit Letter F Sec. 12 Twp. 22 Range 23  
Dedicated Acreage 640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

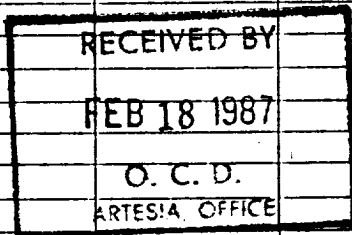
Disconnected 12-30-86

*[Signature]*

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS	
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.		
April						*Removed from Schedule.	
May							
June							
July							
August							
September							
October							
November							
December							
January							
February							
March							
April							
May							
June							
July							
August							
September							
October							
November							
December							
TOTALS							
Allowable Production Difference							
Feb.	Schedule O/U Status						
Revised	Dec. O/U Status						
Effective In March Schedule							
Current Classification To							



\*Removed from Schedule.

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, Division Director

By Rick Brown