

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

COPY 137
SUBMIT IN THE STATE WATER ENGINEER
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Standard Oil Company of Texas, A Division of Calif. Oil Company

3. ADDRESS OF OPERATOR

Denver 40, Monahans, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1650' FEL & 1650' FEL of Section 4; T-228; R-23N

At proposed prod. zone

(100' of FEL of Section 4)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 1/2 miles west of Carlsbad, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1650'

1650'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

9200'

16. NO. OF ACRES IN LEASE

2017.73

17. NO. OF ACRES ASSIGNED

TO THIS WELL

770.60

19. PROPOSED DEPTH

9200'

20. ROTARY OR CABLE TOOLS

Rotary tool

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

both 0' CG.

22. APPROX. DATE WORK WILL START*

February 8, 1965

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	43 1/2	850'	Cement circulated to surface
12 1/2"	9 5/8"	35	2300'	Cement to surface
8 1/4"	7"	23 & 25 1/2	7900'	250 sacks cement
6 1/4"	4 1/2"	11.6 1/2	9200'	100 sacks cement.

12" Series 900 blow out preventer equipment to be used on surface casing.

10" Series 900 blow out preventer equipment to be used on intermediate casing.

7" casing to be cemented at 7900' only if there is a loss of circulation in Cimarron Canyon zone. If circulation is not lost, 7" casing will be set at 9200'. 6" Series 900 blow out preventer equipment will be used in completion operations.

RECEIVED

FEB 4 1965

D. C. D.
ARTESIA, NEW MEX.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. L. Alexander

TITLE

Lead Engineer

DATE

February 1, 1965

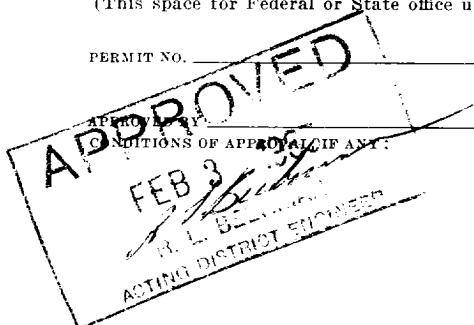
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

TITLE

DATE



*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.