

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND

Sec. 4, T-22-S, R-23-E
N.M.P.M.

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☒

2. NAME OF OPERATOR
Standard Oil Company of Texas, A division of California Oil Co.

3. ADDRESS OF OPERATOR
3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' PBL and 1650' PBL of Section 4, T-22-S, R-23-E
(W $\frac{1}{2}$ of SE $\frac{1}{4}$ of Section 4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4061.8 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Well No. Change

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR

Supplementary Well History

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 12:00 A.M. 2-16-65. Drilled 12 $\frac{1}{2}$ " hole to 250' and reamed 12 $\frac{1}{2}$ " hole to 17 $\frac{1}{2}$ " hole to 250'. Cemented 13-3/8", 48 $\frac{1}{2}$ ", H-40, STAC, New casing at 245' with 230 sms. cut to surface, sire. 58 sms. WOC 12:30 P.M. 2-18-65. After WOC 18 hrs, tested 13-3/8" casing to 1500 psi O.K. No loss in 30 mins.

Drilled 12 $\frac{1}{2}$ " hole from surface casing point to 2290'. Cemented 9-5/8", 36 $\frac{1}{2}$ ", J-55, STAC New casing at 2280' with 800 sms. cement. WOC 12:00 A.M. 2-23-65. Top cement by temp. survey 460'. Ran 1" pipe to top cement @ 460' and recomputed with 360 sms. cement to surface. WOC 10:00 A.M. 2-25-65. After WOC 18 hrs. pressure tested BCP's with 3000 psi and 9-5/8" casing with 1500 psi O.K. No pressure loss in 30 mins.

Now drilling below 4970 in 8-3/4" hole.

Cementing operations were witnessed by Mr. Leon Bateman of the U.S.G.S.

RECEIVED

MAR 8 1965

O. C. C.
ARTERIA, OFFICE

18. I hereby certify that the foregoing is true and correct.

SIGNED

R. E. Rigby

TITLE

Lead Drilling Engineer

DATE

March 2, 1965

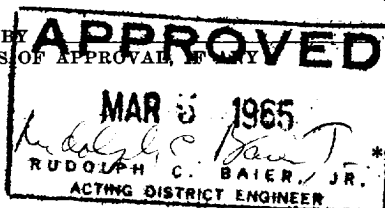
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

APPROVED

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

