

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN THE
(Other instruct. on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. N.M. 045873
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of California Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <i>copy to 57</i>
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		7. UNIT AGREEMENT NAME Beagle Flats Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650 F&L and 1650 F&L of Section 4, T-22S, R-23E, (SW 1/4 of SE 1/4 of Sec. 4)		8. FARM OR LEASE NAME Beagle Flats Unit 4
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4081.8 GR	9. WELL NO. 8
		10. FIELD AND POOL, OR WILDCAT Indian Basin, Upper Pennsylvanian, GR.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-22S, R-23E, N.M.P.M.
		12. COUNTY OR PARISH Sddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☒	Completion Procedure	☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☒	Supplementary Well History	☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMPLETION PROCEDURE

1. Move in pulling unit, install blowout preventor, run correlation and cement bond logs, if bond O.K., set GHP at 7500', set Model D packer at 6950'.
2. Run 2-7/8" production plastic coated tubing. Displace hole with inhibited water, nipple up tree, perf with 2 jets per/ft. 7039'-7109'.
3. Conduct flowing test, if satisfactory rate and pressure not obtained, treat with 1000 gallons MEA and conduct absolute open flow potential.

SUPPLEMENTARY WELL HISTORY

1. Drilled ahead in 6-1/8" hole from 9121-9754', conducted DST #6, 9668-9754' (Siluro-Dev) recovered 250' mud and 8700' water, no sign of oil or gas. Drilled ahead to 10,819, conducted DST #7, 10,700-10,819' (Ellenburger) recovered 240' mud and 610' clear salt water, no sign of oil or gas, drilled ahead to 10,920, conducted DST #8 20,820' - 10,920' (Ellenburger) recovered 45' mud, no sign of oil or gas, drilled to total depth of 11,017' and logged.
2. Spotted cement plugs 11,017' - 10,588', 9564' - 10,300', 9100' - 8450', 7592' - 7792', WOC 6 hours, tagged top cement at 7590', released rig 7:30 AM 5-26-65.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Rigby
R. E. Rigby
(This space for Federal or State office use)TITLE Lead Drilling Engineer DATE Dec 7, 1965APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:**APPROVED**
JUN 14 1965
Rudolph C. Drier, Jr.
RUDOLPH C. DRIER, JR.
ACTING DISTRICT ENGINEER**RECEIVED**
TITLE _____ DATE _____

JUN 16 1965

*See Instructions on Reverse Side
ARTESIA, OFFICE**RECEIVED**
JUN 9 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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