

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR **STANDARD OIL COMPANY OF TEXAS** **ARTESIA, OFFICE**
A Division of Chevron Oil Company formerly California Oil Co.
3. ADDRESS OF OPERATOR
3610 Avenue S - Snyder, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1650 FBL and 1650 FBL of Section 4, T-22S, R-23E,**
(NW 1/4 of SE 1/4 of Section 4) Bddy County, N.M.
At top prod. interval reported below **Same as above**
At total depth **Same as above**
14. PERMIT NO. **2-3-65**
15. DATE SPUNDED **2-16-65**
16. DATE T.D. REACHED **2-23-65**
17. DATE COMPL. (Ready to prod.) **6-20-65**
18. ELEVATIONS (DF, RKB, RT, GR, etc.) **GL 4084**
19. ELEV. CASING HEAD **None**
20. TOTAL DEPTH, MD & TVD **11,017**
21. PLUG, BACK T.D., MD & TVD **7390**
22. IF MULTIPLE COMPL., HOW MANY* **-**
23. INTERVALS DRILLED BY **None**
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Glisco-Canyon 7039-7143
25. WAS DIRECTIONAL SURVEY MADE **Yes**
26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Log and BHI Gamma-Ray/Caliper, CML, CDM
27. WAS WELL CORED **Yes**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	245	17 1/2	230 sms. to surface	0
9-5/8"	36#	2280	12 1/2	200 sms. to surface	0
7"	23# & 26#	7692	8-3/4	250 sms.	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8	6935	6925

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7039, 41, 43, 45, 51, 53, 55, 65, 67, 69, 71, 81, 83, 85, 87, 89, 91, 93, 95, 97, 99, 7101, 03, 05, 13, 15, 17, 19, 25, 27, 39, 41, 43	3/8" 2 Jats Per Foot	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7039-7143	1000 gals MCA with ball sealers
			CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1965, STANDARD OIL COMPANY OF TEXAS, A

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
6-20-65	Flowing				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-20-65	4	14/64 12/64	See attached absolute open flow test				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE					
2046	0	11.44 bbl/MCF	10.750	0	60.8		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
Vented				J. N. Casparis			

35. LIST OF ATTACHMENTS
Logs and BHT's, Back Pressure Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Davidson

TITLE

Lead Drilling Engineer

DATE

July 14, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Clasco-Canyon	6985	7508	Core #1: 7058-72' Dolomite and shale. Good odor, slight fluor.	San Andres	164	(/3638)
			Core #2: 7072-711' Dolomite. Good odor, slight fluor.	Glorieta	2004	(/3638)
			Core #3: 7111-38' Dolomite. Good odor, spotty fluor.	Wolfcamp	6215	-2113
			Core #4: 7138-66' Dolomite. Good odor, slight fluor.	Clasco-Canyon	6985	-2883
			Core #5: 7166-93' Dolomite. Scattered show.	Atoka	8285	-1103
			Core #6: 7193-7228' Dolomite. and Shale. Scattered show.	Morrow	8578	-1476
			Core #7: 7228-46' Dolomite. Scattered show.	Mes. Sh.	9032	-1930
			Core #8: 7246-57' Dolomite. Scattered show.	Mes. Lm.	9250	-5142
			Core #9: 7257-84' Dolomite. Scattered show.	Woodford	9630	-5508
			Core #10: 7291-7330' Dolomite. Scattered show.	Siluro-Devonian	9664	-5562
			Core #11: 7330-62.5' Dolomite. Scattered show.	Montoya	10132	-6230
			Core #12: 7362.5-76' Dolomite, scattered show.	Simpson	10654	-6532
			Core #13: 7376-7411' Dolomite, lime & shale. No show.	Kilbuckberger	10838	-6586
DST #1: 7140-7228' Open 3 hrs. Rec. 200' gas cut mod. IBIP-2808, WFP-129, WFP-102, PSIP-2761.						
DST #2: 7229-7330' Open 1 1/2 hrs. Rec. 80' condensate. IBIP-2809, WFP-1095, WFP-1264, PSIP-2889.						

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Continued on Attachment.