SANTA FE FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR	1		
PRORATION OF			
Operator			
Chevron U	.s.a.	In	c.

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE / v		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS			
	LAND OFFICE	(Marathon is Operator	of the Indian Basin Gas	Plant and Gathering			
	TRANSPORTER GAS /	\dashv System. Natural Gas P	ipeline Company of Amer	ica is purchaser of the ga			
	OPERATOR /	under contracts provide	ing for delivery of res	idue gas at the plant.)			
1.	PRORATION OFFICE						
	Chevron U.S.A. Inc. RECEIVED						
	P. O. Box 1660, Midland, Texas 79701						
	eason(s) for filing (Check proper box) MAR : Other (Ployse explain)						
	New Well	Change in Transporter or:					
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde					
			ARTESIA, OFFICE				
	If change of ownership give name and address of previous owner	Chevron Oil Company, P.	0. Box 1660, Midland, T	exas 79701			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Bogle Flats Unit	2 Indian Basin, 1		ral or FeeFederal BM-045273			
	Location						
	Unit Letter J ;	1650 Feet From The South Lir	ne and 1650 Feet From	n The East			
	1.	wnship 22-South Range 2	_				
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
111.	Name of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent)			
	Name of Authorized Transporter of Oli Marathon Oil Company (Gas Plant and Gathering	System'	P. O. Box 1324, Arte	sia, New Mexico 88210			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🌋		roved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected?	/hen			
	If well produces oil or liquids, give location of tanks.	J 4 22-8 23-E	Yes	1-26-66			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic			!			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow-			
• •	OII. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eic.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
				100/5-2019			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	<u> </u>			to to			
	GAS WELL			3.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			2 42 42				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION			
			MAR 1 0 1977				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		TOTAL	, 19			
	above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY	rossel			
			TITLE SUPERVISOR, DISTRICT, E				
	A. Goudeau (Signature) Area Supervisor						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form to	nust be filled out completely for allow-			
		itle)	able on new and recompleted	wells.			
	February 28, 197	7ate)	Fill out only Sections I, well name or number, or transport	II, III, and VI for changes of owner, orten or other such change of condition.			
	,-		MATE TRAINS AT HEMITON AT MANAGEMENT AND ASSESSMENT ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT AND ASSESSMENT ASSESSME				

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.