

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED NM OIL CONS COMMISSION
Drawer DD
Alamosa, NM 88210

MAY 09 '94

C. C. D.
ARTESIA, OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 045273

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Bogle Flats Unit No. 2

9. API Well No.
30-015-10574

10. Field and Pool, or Exploratory Area
Indian Basin

11. County or Parish, State
Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☒ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO., INC.

3. Address and Telephone No.
P. O. BOX 1150, MIDLAND, TX 79702, (915) 687-7182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 4, T22S - R23E
1,650' FSL - 1,650' FEL
Unit J

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Gas Glycol Dehydration
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron proposes to replace the gas dehydration equipment on the subject well site to upgrade the gas quality. This replacement is necessary to adequately protect the bare carbon steel gathering system by maintaining a lower moisture content in the gas stream due to the recent production increases. The packaged unit will be mounted on a structural steel skid and will be set on a polyethylene lined pad to prevent glycol contamination of the surrounding soil. This pad will be surrounded by an earthen dike to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance. The equipment will also be painted with BLM approved colors before installation on the location.

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APR 11 9 17 AM '94

14. I hereby certify that the foregoing is true and correct

Signed R. A. LARA Title Senior Facilities Engineer

Date April 7, 1994

(This space for Federal or State office use)

Approved by JOSE G. LARA Title PETROLEUM ENGINEER

Date 5/5/94

Conditions of approval, if any: