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DISTRIBUTION SANTA FE  FILE		CO OIL CONSERVATION COMMISSICE	ON Form C-104  Supersedes Old C-104 a  Effective 1-1-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION	AND TO TRANSPORT OIL AND NAT	
TRANSPORTER GAS  OPERATOR 2			
Operator MANDARD SIG		formerly California Gil	Company
Address 3610 Avenue S			RECEIVE
Reason(s) for filing (Check proper New Well Recompletion		Other (Please exp	AUG & 1000
Change in Ownership	Casinghead Gas	Condensate	© No. 3
If change of ownership give nam and address of previous owner			711.4
I. DESCRIPTION OF WELL AN	ND LEASE Well No	. Pael Mame, Including Formation	Kind of Lease
Bogie Flats Unit	9 3	Upper Pennsylvanian G	State, Federal or Fee
Unit Letter;;	Feet From The WES	t Line and 1650 F	eet From The <b>South</b>
Line of Section	· Township <b>228</b> I	Range <b>233</b> , NMPM,	<b>Eddy</b>
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATI	JRAL GAS	
Mame of Authorized Transporter of	Oil or Condensate		rich approved copy of this form is to be sen
The Fersian Corpo Name of Authorized Transporter of Wot available	Casinghead Gas or Dry Go		tich approved copy of this form is to be sen
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When
	with that from any other lease	e or pool, give commingling order num	nber:
COMPLETION DATA		Gas Well New Well Workover D	Deepen Plug Back Same Restv. Diff.
Designate Type of Compl	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-29-65	7.9.	65 7510	7466
Pool Indian Basin	Name of Producing Formation	n Top Oil/Gas Pay	Tubing Depth
Upper Pennsylvanian Perforations	des Cisco (Canyon)	6991	Depth Casing Shoe
6991-97, 7011-19, 70		-33 vith 1 227	7505
HOLE SIZE	CASING & TUBING	SING, AND CEMENTING RECORD SIZE DEPTH SET	SACKS CEMENT
171	13-3/8"	2751	Circ. to surfees
124" and 11"	8-5/8"	2870'	decree to exa 008
7-7/8"	54 N	7510'	250 sxs. of cement
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test	must be after recovery of total volume of	f load oil and must be equal to or exceed to
OIL WELL  i)ate First New Cil Run To Tanks	able  Date of Test	for this depth or be for full 24 hours)  Producing Method (Flow, pur	·
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
* Request clearance to GAD Melyte flow poten	o run 110 bbls. com	ensate produced while clo	saning up and conducting
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back pressure	2160	0	14/64 to 19/64
I. CERTIFICATE OF COMPLI	ANCE	OIL CON	ISERVATION COMMISSION
I hereby certify that the rules a	nd regulations of the Oil Co-	APPROVED A	IUG <b>6 1965</b> , 19
Commission have been complied	ed with and that the informati	on given	trans
above is true and complete to	the best of my knowledge an	a bener. BY /// Lt///L	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
$\bigcap$		TITLE	) 648 /#PECTOS
A.1.1 " n		This form is to be	filed in compliance with RIII F 1104.

a Drilling Engineer $_{(Title)}$ 

August 3, 1965

## NSERVATION COMMISSION OR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Plug Back Same Res'v. Diff. Res'v.

Pederal

County

In Mil. "D" packer at 6910 er recovery of total volume of load oil and must be equal to or exceed top allow-h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Water-Bbls. Gas - MCF produced while cleaning up and conducting Bbls. Condensate/MMCF Gravity of Condensate 58.3 Choke Size 8.17 Casing Pre 14/64 to 19/64 OIL CONSERVATION COMMISSION 1965 APPROVED OR AND OAS INSPECTED This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.