

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)

CATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 033647

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Bogle Flats Unit
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Company		8. FARM OR LEASE NAME Bogle Flats Unit 9
3. ADDRESS OF OPERATOR 3010 Avenue B - Snyder, Texas		9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K; 1650' T&L and 1650' T&L of Section 9. T-22-S, R-23-E		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Pecos-Avalanche Gas
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-22-S, R-23-E NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4147'		12. COUNTY OR PARISH Sidley
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Supplementary Well History** ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in pulling unit, ran cement bond log and correlation log, top cement 6330', good bond.

Set Model "D" packer at 6910' in 2-3/8" tubing at 6924', displaced annulus with 135 bbls inhibited water, nipple up tree, snubbed fluid level to 5000'.

Perforated intervals 6991-97, 7011-19, 7023-33, 7045-89, 7125-33, with one T&L. Acidized perfs with 1500 gals 15% HCl and 100 bbls. On test 7-12-65 flowed 3.91 MCF/D in 12 hours on 14/64 choke. Continued to clean up.

Conducted AOFF after 50 hour shut-in, flowed 29,000 MCF/D, 8.17 bbls condensate/MCF in 4 hours on 14/64 to 19/64 choke, tubing pressure 2160 lb., casing pressure 0.

RECEIVED

AUG 20 1965

O. C. C.
ARTESIA, OFFICERECEIVED
AUG 19 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Lead Drilling Engineer**DATE **August 17, 1965**

(This space for Federal or State office use)

APPROVED BY **R. L. Bell**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.