

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. MM 033647			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Standard Oil Company of Texas A Division of Chevron Oil Co.		7. UNIT AGREEMENT NAME Bogie Flats Unit			
3. ADDRESS OF OPERATOR 3610 Avenue B - Snyder, Texas		8. FARM OR LEASE NAME Bogie Flats Unit 9			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K; 1850' FUL and 1650' FUL of Section 9, T-22-S, R-23-E At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 3			
14. PERMIT NO. O. C. C.		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Pennsylvanian Gas			
DATE ISSUED AUG 20 1965		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-22-S, R-23-E			
15. DATE SPUDDED 5-29-65		12. COUNTY OR PARISH MM			
16. DATE T.D. REACHED 6-24-65		13. STATE New Mexico			
17. DATE COMPL. (Ready to produce) 7-9-65		19. ELEV. CASINGHEAD 4149'			
20. TOTAL DEPTH, MD & TVD 7510		21. PLUG, BACK T.D., MD & TVD 7466			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cisco-Canyon 6991-7133		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic Gamma-Cal, FDC, Acoustic Cnt. Bond		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	275	17 1/2"	225 sbs to surface	None
8-5/8"	32	2270	11"	890 sbs. cement	None
5 1/2"	14, 15.5	7510'	7-7/8"	250 sbs. cement	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	6924	6910			
31. PERFORATION RECORD (Interval, size and number) 6991-97, 7011-19, 7023-33, 7045-89, 7125-33 with one 2JFF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) 6991-7133			AMOUNT AND KIND OF MATERIAL USED 1500 gals 19% NEA and 100 balls		
33.* PRODUCTION					
DATE FIRST PRODUCTION 7-9-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST 7-16-65	HOURS TESTED 4	CHOKE SIZE 24/64 - 19/64	PROD'N. FOR TEST PERIOD OIL—BBL. 8.17 bbl/1000 29,000	GAS—MCF. 0	WATER—BBL. 0
FLOW. TUBING PRESS. 8160	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 8.17 bbl/1000 29,000	OIL GRAVITY-API (CORR.) 58.3		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					
35. LIST OF ATTACHMENTS					
36. I, B. Davidson , declare that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED B. Davidson		TITLE Lead Drilling Engineer		DATE August 17, 1965	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Clisco-Canyon	6982	7302	14. tan to dk brn, some nearly white, streaks of fair to good porosity with traces of stain and fluor. No open hole drill stem tests conducted.	Wolfcamp	6220 (-2055)	
				Clisco-Canyon	6982 (-2817)	