

DATE April 3, 1981

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser Marathon Oil Co. Pool Indian Basin upper Penn.  
Operator Chevron U.S.A. Inc. Lease Bogles Flats Unit  
Well No. 3 Unit Letter K Sec. 9 Twp. 22S Range 23E  
Dedicated Acreage 640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 1.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

C. M. Roybal

OCD District No. 4

To Correct March Allowable Revised Nominations

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments .....						REMARKS
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						APR 2
August						
September						
October						
November						
December						
January						
February						
March		86052	144737			58685
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference .....						
Feb:	Schedule	O/U Status		482186-		
Revised	Feb.	O/U Status		482186-		
						Effective In May Schedule
						Current Classification N To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY Division Director

Bv