

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	2. NAME OF OPERATOR STANDARD OIL COMPANY OF TEXAS	3. ADDRESS OF OPERATOR Division of Chevron Oil Company	4. Location of well (See also space 17 below.) At surface	5. LEASE DESIGNATION AND SERIAL NO. 049273	6. IF IN MINOR, OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. Boyle Flats Unit	9. Boyle Flats Unit 10	10. FIELD AND POOL, OR WILDCAT Indian Wells (Upper Permian Sand)	11. Sec. 10, T-22S, R-23E	12. COUNTY Garfield 13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4021										

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

17. DESCRIBE PROPOSED WORK. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

SUPPLEMENTARY WELL HISTORY

Spudded well 5:15 A.M. 7-3-65, drilled 11" hole to 202', reamed to 17 1/2", cemented new 13-3/8" 48# H-40 SMC casing at 235' with 350 sms to surface. WOC 3:45 A.M. 7-5-65. After WOC 18 hrs tested casing to 1000 psi. No pressure loss in 30 min. Drilled ahead in 11" hole to 2253'; cemented new 8-5/8" 32# J-55 SMC casing at 2253' with 1050 sms to surface. WOC 11:45 P.M. 7-11-65. After WOC 8 hrs tested casing to 1500 psi. No pressure loss in 30 min. Drilled ahead in 7-7/8" hole to total depth of 7630' and logged. Cemented new 5 1/2" 14# J-55 casing at 7630' with 250 sms cement. WOC 9:50 P.M. 7-27-65. Released rig 5:30 A.M. 7-28-65. Moved in pulling unit, installed BOP, after WOC 48 hrs, tested casing at 1500 psi. No pressure loss in 30 min.

COMPLETION PROCEDURE

1. Run correlation and cement bond log, if bond O.K. proceed.
2. Set wire line production packer at approx. 7050'.
3. Run 2" plastic coated tubing, spot inhibited water in annulus and displace tubing with nitrogen gas.
4. Ripple up wellhead and perforate interval 7143'-7306' with 1/T.J.
5. Clean up well to pit. If rate and pressure unsatisfactory, treat with 3000 gal MCA and conduct ACF.

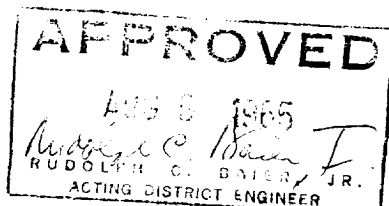
CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1965,
FROM: STANDARD OIL COMPANY OF TEXAS, A
DIVISION OF CALIFORNIA OIL COMPANY -
TO: STANDARD OIL COMPANY OF TEXAS, A DIVISION
OF CHEVRON OIL COMPANY.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Davidson TITLE Lead Drilling Engineer

(This space for Federal or State office use)

APPROVED BY Rudolph C. Baker, Jr. TITLE ACTING DISTRICT ENGINEER



*See Instructions on Reverse Side

RECEIVED

AUG 5 1965

U. S. GEOLOGICAL SURVEY

DATE August 3, 1965

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.