

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 045273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bogle Flats Unit

8. FARM OR LEASE NAME

Bogle Flats Unit 10

9. WELL NO.

4

10. FIELD AND POOL OR WINDCAT
Indian Basin, Upper
Pennsylvanian Gas11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 10, T-22-S, R-23E
NEM12. COUNTY OR
PARISH

Hidalgo

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Standard Oil Company of Texas
A Division of Chevron Oil Company

3. ADDRESS OF OPERATOR

3610 Avenue B - Snyder, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F, 2100' FWL and 1650' FWL of Section 10, T-22-S,
R-23-E

At top prod. interval reported below

Same as above

At total depth

Same as Above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-3-65

16. DATE T.D. REACHED

7-28-65

17. DATE COMPL. (Ready to prod.)

8-27-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 4021

19. ELEV. CASINGHEAD

4019

20. TOTAL DEPTH, MD & TVD

7630

21. PLUG, BACK T.D., MD & TVD

7560

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DELETED BY

ROTARY TOOLS

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Cinco-Canyon 7143-7306

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC Sonic Log / Gamma Ray / Caliper

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	255	17 1/2	350 sms. to surface	None
8-5/8"	32	2253	11	1050 sms. to surface	None
5 1/2"	14, 15.5	7630	7-7/8	250 sms.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7074	7060

31. PERFORATION RECORD (Interval, size and number)

7143, 45, 57, 63, 67, 79, 81, 88, 90, 92,
94, 7216, 18, 20, 22, 24, 26, 34, 38, 40,
75, 77, 79, 81, 83, 98, 7300, 02, 04, 06,
with one TJ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7143-7306	2000 gal mud acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-27-65		Flowing				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-3-65	4	16/64 to 21/64		See attached Absolute Open Flow Pot.			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DETERMINATION OF GAS (Sold, used for fuel, vented, etc.)			11.10/bbl	46,000	0	54.4	
						TEST WITNESSED BY	

34. DESIGNATION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Richard Burger
Petroleum, Inc.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Engineer

DATE

October 14, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
Cisco-Canyon	7134	7300	Dolomite and Limestone Not cored or tested	E/San Andres E/Glorieta E/Wolfcamp E/Cisco-Canyon	440 1942 6359 7134