

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

N. M. O. C. C. COPY

SUBMIT IN
(Other instr.
verse side)

PLICATE*
is on fe

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM-045273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Standard Oil Company of Texas

3. ADDRESS OF OPERATOR
A Division of Chevron Oil Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**Unit 7, 2100' FWL and 1630' FWL of Section 10,
T-22-S, R-23-E**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Gr 4021

7. UNIT AGREEMENT NAME

Bogie Flats Unit

8. FARM OR LEASE NAME

Bogie Flats Unit 10

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

**Indian Basin, Upper
Pennsylvanian Gas**

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-22-S, R-23-E

12. COUNTY OR PARISH 13. STATE

Edley

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Supplementary Well History**

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned up well to pit, shut in well for pressure buildup and ACF test.

Flowed well for gas-oil ratio stabilization to take samples for recombinant reservoir fluid analysis. Verbal approval to flare gas during this period obtained from UBCS and MM OCC. Unable to stabilize rate sufficiently to obtain satisfactory gas and condensate samples, shut well in. Awaiting pipeline connection.

RECEIVED

OCT 13 1965

**O. C. C.
ARTESIA, OFFICE**

**RECEIVED
OCT 11 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Lead Drilling Engineer**

DATE **October 8, 1965**

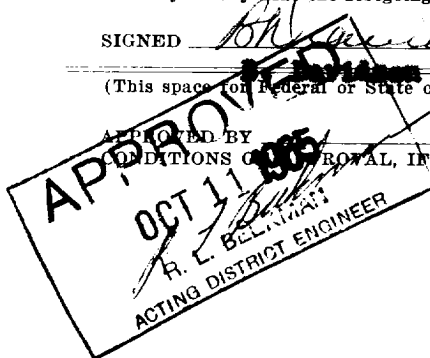
(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.