	ATION REPORT		
N. M. O. C. COPY One (Y Must be file	Д WITH EACH CO	MPL ION REP	йТ
		1, cut	
Field Name Indian Besin (Upper Penn. Gas) Standard Oll Company of Texas	County	<u> </u>	XXXXXXXXXXXXX
Overator A Division of Chevron 011 Ca.	Address 3610		City Soyler, Truck
lease Name & No. Deale Plate Unit 12	Well No.	<u></u>	Survey
Unit F, 2100' 78L and 1650' FAL of Section RECORD		1-23-2.	
RECORD \ngle of	OF INCLINATIO	N	
Deptn (feet) Inclination (degre	es) <u>Displace</u>	ment (feet)	Accumulative Displacement (feet)
105 3/4			1.38
<u></u>		.90	<u> </u>
700 2	6	.73	17.25
	6		28.23
1760 1	1	.00	32.6
<u> </u>	8		<u></u>
	6	01	AG_93
		- 92	<u>54.14</u>
	A	-18	<u> </u>
		-34	66.38
		<u>12</u>	
		-90	100.52
<u>5600</u> <u>1-3/4</u>	9	15	109.67
			121.03
	Å	<u></u>	
CONFINED ON ATTACHEME	T	otal Displace	ment 176.
Was survey run in Tubing Casing Distance to nearest lease line Distance to lease lines as prescribed by f Certification of personal knowledge Incline I hereby certify that I have persona form, and that such information given above the such information given above Certator Affidavit:		en Hole <u>r</u> feet 650feet f the data an complete.	OCT 1 3 1960 d facts placed on this
	Cian		
R to CI COSICI MAR	21819	ature	
GEOL WE	<u> </u>		
· · · · · · · · · · · · · · · · · · ·		111y 	
Cperator Affidavit:	1		
(Note: Party making affidavit must strike out inapplicable p Before me, the undersigned authority, on this day, person known to me to be the person whose name is subscribed her personance of the person whose name is subscribed her identified in this instrument), and that such well was not inter well was deviated at rendom for the record densitie the term	nally appeared reto, who, after bein acting at the directic entionally deviated fr	g duly sworn, on or on and on behalf of	ath states the here the
	idi	lan alon	
	Signa	ature and Tit	Less Drilling Engineer
Sworn and Subscribed to before me, th			
19 6.	<u></u>	day of .	- Optober
-	والمنافع والمنافع		
		ry Public in	and for
		ty, Texas.	Bowny
skC Use Only:			
Approved By:			
Title:	-		

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a tworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.