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Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM CONS COMMISSION

Drawer DD

Artesia, NM 88000 APPROVED
Budget Bureau No. 1004-0136
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE RECEIVED

Type of well
☐ Oil ☒ Gas ☐ Other

Name of Operator
CHEVRON U.S.A. PRODUCTION CO., INC.

MAY 09 '94

Address and Telephone No.

P. O. BOX 1150, MIDLAND, TX 79702, (915) 687-7182

O. C. D.

ARTESIA, OFFICE

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 10, T22S - R23E
2,100' FNL - 1,650' FWL
Unit F

5. Lease Designation and Serial No.
NM 045273

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Bogle Flats Unit No. 4

9. API Well No.
30-015-10576

10. Field and Pool, or Exploratory Area
Indian Basin

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Gas Glycol Dehydration	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Chevron proposes to replace the gas dehydration equipment on the subject well site to upgrade the gas quality. This replacement is necessary to adequately protect the bare carbon steel gathering system by maintaining a lower moisture content in the gas stream due to the recent production increases. The packaged unit will be mounted on a structural steel skid and will be set on a polyethylene lined pad to prevent glycol contamination of the surrounding soil. This pad will be surrounded by an earthen dike to contain fluid leaks and minimize environmental damage. It will be located on the existing well site and will not require additional surface disturbance. The equipment will also be painted with BLM approved colors before installation on the location.

RECEIVED
APR 11 9 21 AM '94
OIL
ARTESIA

4. I hereby certify that the foregoing is true and correct

Signed R. G. Lapa Title Senior Facilities Engineer

Date April 7, 1994

(This space for Federal or State Use)

Approved by JOHN G. LAPA Title PETROLEUM ENGINEER

Date 5/5/94

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side