



Chevron U.S.A. Inc.
P.O. Box 670, Hobbs, NM 88240

November 07, 1995

Production Department
Hobbs Division

New Mexico Oil Conservation Division
Attn: Tim Gum
811 South First
Artesia, New Mexico 88210

Dear Mr Gum,

Chevron requests an exemption from Division Rule No. 402 for the following wells. These wells have increased in water production and the initial flush of water produced after being shut-in causes an upset in the separation and dehydration equipment which causes a curtail in the production of gas for several days. The wells will be tested if they are shut-in for any other reason.

Please consider this request for an exemption and call if there are any questions.

Nathan Mouser

Nathan Mouser
Operations Supervisor
Chevron U.S.A. Production Co.
505-397-8747

Helbing Federal Gas Com #1
Unit F, S15, T22S, R23E
API # 30-015-10769

Bogle Flats Unit Well #3
Unit K, Sec 9, T22S, R23E
API # 30-015-10575

Bogle Flats Unit Well #8
Unit G, Sec 5, T22S, R23E
API# 30-015-10720

Federal 33 Gas Com #1
Unit J, S33, T215, R23E
API# 30-015-10580

Bogle Flats Unit Well #4
Unit F, Sec 10, T22S, R23E
API# 30-015-10576

Bogle Flats Unit Well #9
Unit G, Sec 17, T22S, R23E
API# 30-015-10745

Bogle Flats Unit Well #1
Unit G, S3, T22S, R23E
API# 30-015-10383

Bogle Flats Unit Well #5
Unit F, Sec 16, T22S, R23E
API# 30-015-10577

Bogle Flats Unit Well #11
Unit J, Sec 5, T22S, R23E
API# 30-015-28560

Bogle Flats Unit Well #2
Unit J, Sec 4, T22S, R23E
API# 30-015-10574

Bogle Flats Unit Well #6
Unit G, Sec 8, T22S, R23E
API# 30-015-10578

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