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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
00-3828

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Bogle Flats Unit
3. Address of Operator	8. Farm or Lease Name
3610 Avenue 8 - Snyder, Texas	Bogle Flats Unit
4. Location of Well	9. Well No.
UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>22S</b> RANGE <b>23E</b> NMPM.	10. Field and Pool, or Wildcat
	Undesignated Indian Basin, Upper Perm.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
OR 4159'	Madry

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplementary Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 3:00 A.M. 8-11-65, drilled 17 1/2" hole to 245', landed new 13-3/8" 48# J-55 casing at 245'. Cemented to surface with 250 sms. cement. WOC 9:00 A.M. 8-13-65, after WOC 12 hours tested casing at 1000 psi, no pressure loss in 30 minutes.

Drilled ahead in 12 1/2" hole to 2250', landed new 9-5/8" 36# J-55 casing at 2250', cemented with 800 sms. cement, WOC 4:30 P.M. 8-18-65, cement on temperature survey at 520', cemented 9-5/8" casing annulus using 1" pipe from 520' to surface with 400 sms cement. WOC 12:30 8-20-65. After WOC 18 hours tested casing at 1000 psi, no pressure loss in 30 minutes. Now drilling ahead in 8-3/4" hole to current depth of 4115'.

CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1965,  
FROM: STANDARD OIL COMPANY OF TEXAS, A  
DIVISION OF CALIFORNIA OIL COMPANY -  
TO: STANDARD OIL COMPANY OF TEXAS, A DIVISION  
OF CHEVRON OIL COMPANY.

RECEIVED

AUG 30 1965

O. O. G.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE August 26, 1965

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 30 1965

CONDITIONS OF APPROVAL, IF ANY: