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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company		5. State Oil & Gas Lease No. 08-3828	
3. Address of Operator 3610 Avenue B - Snyder, Texas		7. Unit Agreement Name Bogle Flats Unit	
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22N RANGE 23E NMPM.		8. Farm or Lease Name Bogle Flats Unit	
15. Elevation (Show whether DF, RT, GR, etc.) on 4159'		9. Well No. 5	
12. County Elddy		10. Field and Pool Name Indian Basin Upper Perm. Gas	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER **Completion Procedure** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Supplementary Well History** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUPPLEMENTARY WELL HISTORY

Drilled ahead in 8-3/4" hole to total depth of 7480' and logged. Cemented new 7", 23 3/4, 26 1/2, J-55 casing at 7480' with 250 sms. cement. WOC 8:30 A.M. 9-8-65.

COMPLETION PROCEDURE

1. Move in pulling unit, test casing at 1500 psi after WOC 48 hours. If no pressure loss in 30 minutes, proceed.
2. Run correlation and cement bond log, if bond O.K., proceed.
3. Run plastic coated tubing, spot inhibited water in annulus and displace tubing with nitrogen gas.
4. Nipple up wellhead and perforate interval 7225-7232'.
5. Clean up well to pit, if rate and pressure unsatisfactory, treat with 3000 gal MEA and contact AGF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson*
B. Davidson

TITLE **Lead Drilling Engineer**

DATE **September 17, 1965**

APPROVED BY *W. A. Gressett*

TITLE **Oil and Gas Inspector**

DATE **SEP 20 1965**

CONDITIONS OF APPROVAL, IF ANY: