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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

00-3888

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company	Begle Flats Unit
3. Address of Operator 3610 Avenue B - Snyder, Texas	8. Farm or Lease Name Begle Flats Unit
4. Location of Well UNIT LETTER F , 1630 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 23E NMPM.	9. Well No. 5
10. Field and Pool, or Wildcat Under: Dallas Basin Upper Perm. Gas	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County M4y

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Supplementary Well History** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit, tested casing at 1500 psi after WOC 48 hours. No pressure loss in 30 minutes.

Ran cement bond and correlation log, top cement at 6335'. Excellent bond, ran tubing and packer, set packer at 7035', nipple up tree, displaced annulus with inhibited water, displaced tubing with nitrogen gas. Perforated interval 7225'-7292' with 1 TJ per 2 ft., treated with 2500 gals acid with ball sealers. Cleaned up well to pit, shut-in for pressure build-up and AGF test.

RECEIVED

OCT 6 1965

O. D. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE October 5, 1965

APPROVED BY M. Armstrong TITLE MAN AGO GAS INSPECTION DATE OCT 6 1965

CONDITIONS OF APPROVAL, IF ANY: