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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 00-3828

Bur. of Mines

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name Bogle Flats Unit
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Bogle Flats Unit
2. Name of Operator Standard Oil Company of Texas	9. Well No. 5
3. Address of Operator A Division of Chevron Oil Co.	10. Field and Pool, or Wildcat Undesignated
4. Location of Well 3610 Avenue S - Snyder, Texas	11. <i>Indian Reservation</i>
UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1980 FEET FROM West	12. County Eddy
THE LINE OF SEC. 16 TWP. 22S RGE. 23E NMPM	

15. Date Spudded 8-11-65	16. Date T.D. Reached 9-8-65	17. Date Compl. (Ready to Prod.) 10-2-65	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 4159'	19. Elev. Casinghead 4157
20. Total Depth 7480	21. Plug Back T.D. 7408	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name 7225-7292' Cisco (Canyon)
26. Type Electric and Other Logs Run ILL, BH Sonic /GR/ Cal, FDC, SNP				25. Was Directional Survey Made No
27. Was Well Cored No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	245	17 1/2	250 sxs to surface	None
9-5/8"	36	2250	12 1/2	1200 sxs to surface	None
7	23, 26	7480	8-3/4	250 sxs cement	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	7068	7055

31. Perforation Record (Interval, size and number) 7272-92 7260-66 7225-53 W/1 TJ per 2 ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7225-7292 AMOUNT AND KIND MATERIAL USED 2500 gals acid W/hall sealers
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33. PRODUCTION							
Date First Production 10-4-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-7-65	Hours Tested 4	Choke Size 15/64" to 18/64"	Prod'n. For Test Period 8.65 bbl/MCF	Oil - Bbl. 38,400	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 57.6
Flow Tubing Press. 2194	Casing Pressure 0	Calculated 24-Hour Rate 8.65 bbl/MCF	Oil - Bbl. 38,400	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API (Corr.) 57.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By D. H. Morris	

35. List of Attachments Logs		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED B. Davidson	TITLE Lead Drilling Engineer	DATE November 19, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todilto	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Wolfcamp	T. Chinle	T. Chinle
T. Penn.	T. Penn.	T. Permian	T. Permian
T. Cisco (Bough C)	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	409	409	Dolomite				
409	1911	1502	Dolomite				
1911	6288	4377	Dolomite and shale w/ thin sands				
6288	7104	816	Limestone, shale and sand				
7104	7480	376	Dolomite and limestone w/ thin black shale streaks				